

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-28359
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SOUTH HOBBS (G/SA) UNIT Section 9
8. Well No.	156
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter H : 1370 Feet From The NORTH 330 Feet From The EAST Line
Section 9 Township 19-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3603' GL

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Temporarily Abandon Well</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary Abandonment Expires 12/09/10

- RUPU.
- Pull ESP equipment. Run 5.5" csg scraper to 4070'.
- Set 5.5" CIBP @4000'.
- Tst csg to 1000 psi. Held OK.
- Load csg w/100 bbl pkr fluid. Tst csg to 660 psi for 30 min and chart for the NMOCD.
- RDPU. Clean Location. Well is T&A'd.

Rig Up Date: 12/06/2005
Rig Down Date: 12/07/2005

OC FIELD REPRESENTATIVE II/STAFF MANAGER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 12/18/2005

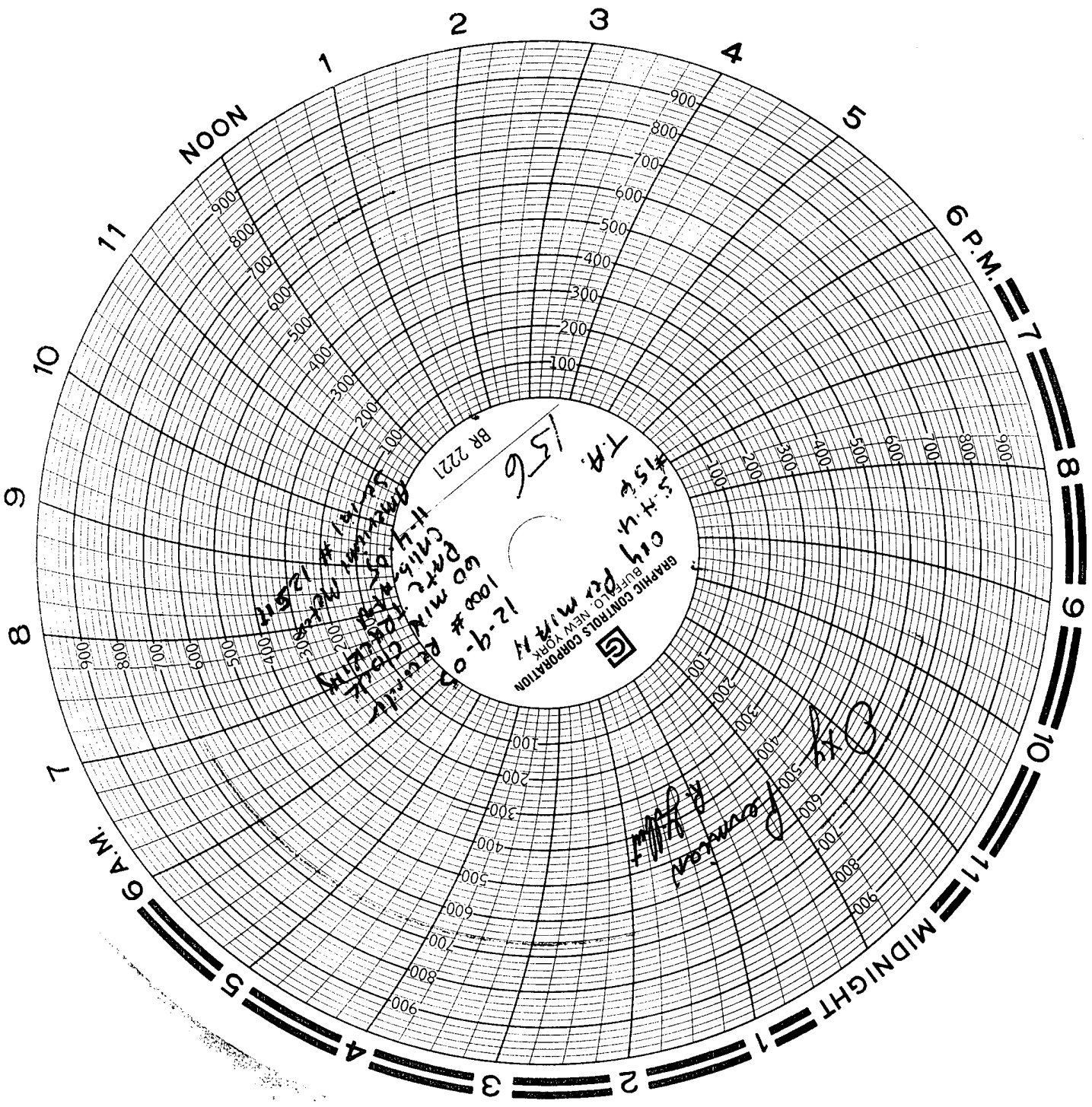
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

DEC 29 2005



BR 2221

156

5-H-H
OH PLANT
12-9-05

60 MIN PLANT
DATE 12-9-05
BY 156



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

12-9-05

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