

NMOCD - Holders

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Britt B # 14

9. API Well No.
30-025-06113

10. Field and Pool, or Exploratory Area
Monument Paddock

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address and Telephone No.
4001 Penbrook Street Odessa, Texas 79762 Attn: Michelle Navarrette

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FSL & 680' FWL Unit Letter L
Section 15, Township 20S, Range 37E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

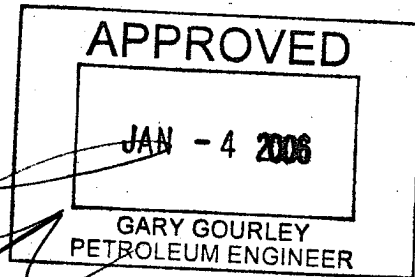
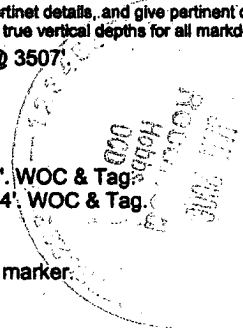
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-3-91 Well was TA'd by setting CIBP @ 5052' and @ 3507'

Tag CIBP @ 3507'.
Circulate well with plugging mud.
Spot 20 sks of cement @ 3507'.
Perf @ 2461'. Squeeze 45 sks of cement 2461'-2361'. WOC & Tag.
Perf @ 1357'. Squeeze 100 sks of cement 1357'-1144'. WOC & Tag.
Perf @ 250'. Circulate 75 sks up annulus to surface.

Cut off wellhead and anchors 3' BGL, Install dry hole marker.



Verbal approval prior

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 01/03/06

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

APPROVED FOR 9 MONTH PERIOD
ENDING 10-4-07



UNLOCK YOUR POTENTIAL™

December 28, 2005

**ConocoPhillips Company
Britt "B" # 14
Lea County, New Mexico**

Proposed Plugging Procedure

*Notify BLM 48 hrs prior to move in.
Notify Digtess 48 hrs prior to move in.*

1. Check wellhead PSI and flow down accordingly.
2. MIRU plugging equipment. ND wellhead NU BOP.
3. PU 2 3/8" workstring and tag CIBP @ 3,507'.
4. Circulate well with plugging mud (80 BBLs 30 sks).
5. Spot 20 sks of cement @ 3,507'.
6. POH w/ tubing.
7. RU wireline and perf @ 2,461'.
8. TIH with packer and sqz 45 sks of cement, displace TOC to 2,361'. Woc & tag.
9. POH with packer.
10. RU wireline and perf @ 1,357'. Establish circulation out annulus.
11. TIH w/ packer and sqz 100 sks of cement, displace TOC to 1,144'. Woc & tag.
12. POH with packer.
13. RU wireline and perf @ 250'.
14. Establish circulation out 5-1/2 x 8-5/8 annulus. Circulate 75 sks of cement to surface.
15. Rig down plugging equipment.
16. Cut off wellhead and anchors 3' BGL. Cap well.

Key Energy Services, Inc

PO Box 1068

Andrews, TX 79714

TEL 432.523.5155

FAX 432.523.6230

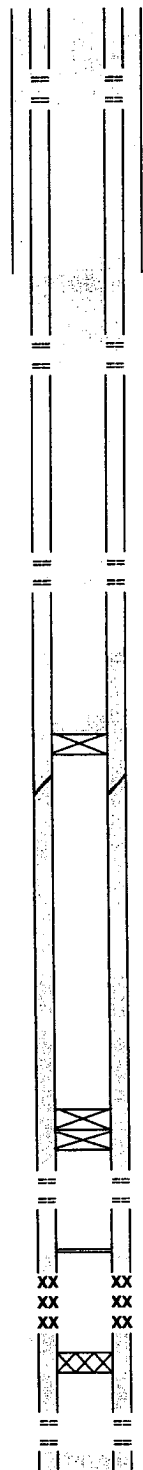
jshelton@keyenergy.com

WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

Date: December 12, 2005

RKB @ 3557'
 DF @ 3556'
 GL @ 3547'

Subarea : Hobbs
 Lease & Well No. : Britt "B" No. 14
 Legal Description : 1980' FSL & 660' FWL, Section 15, T20S, R37E
 County : Lea State : New Mexico
 Field : Monument Paddock
 Date Spudded : Sept. 12, 1961 Rel. Rig: Oct. 7, 1962
 API Number : 30-025-06113
 Status: Temporarily Abandoned



Perf Circ 250'- Surf

8-5/8" 24#, J-55 @ 1194' (37 jts)
 Cmt'd w/550 sx; circ.
 TOC @ Surface

Top Salt @ 1307'

Perf Sqz 100 sks 1357'-1194'

Base Salt @ 2411'

Perf & Sqz 45 sks 2461'-2361'

TOC 5-1/2" Csg @ 3000'

Spot 20 sks @ 3507'
CIBP @ 3507'
Casing leak @ 3565'-3597'

CIBP @ 5052'
CIBP @ 5174'
Paddock
 5188 5191 5195 5199
 5201 5210 5214 5217

Cement Retainer @ 5650'
Blinebry
 5677'-5680' 5688'-5690' 5708'-5712'
 5720'-5723' 5730'-5732' 5738'-5740'
 5749'-5750' 5817'-5820' 5832'-5836' -- 2 JSPF
 Sqz'd w/50 sx cmt
Plug in permanent packer @ 6358'

Tubb
 6504'-6513' 6520'-6526'
 6538'-6544' -- 2 JSPF
 5-1/2" Csg @ 6600'
 Cmt'd w/420 sx
 TOC @ 3000' (T.S.)

PBTD: 3507'
 TD: 6600'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
6504-6544	10/11/62	Perf 6504'-6544'						
	10/11/62	15% LSTNE acid	6,000		3800		6.6	
	10/16/62	Perf 5677'-5836'						
5677-5836	10/17/62	Lease Crude	30,000	30,000	6500		10.0	
	4/20/79	Set plug in permanent packer @ 6358'						
		Perf Paddock 5188'-5217' w/2 JSPF						
	9/1/69	Shut In						
	4/20/79	Set CIBP @ 5650', unable to pressure tool						
		Set retainer @ 5594', squeeze Blinebry perms 5677'-5836' with 50 sacks cement, set retainer @ 5650' perf Paddock 5188'-5217'						
5188-5217	4/24/79	15% NE HCl	1,000		500	400	'25	
	1/17/84	Mill scale from 3900' to 3970', drill scale from 3970' to 4163', cleanout scale from 4163' to 5647'						
	7/24/84	Shut-In; uneconomical, 100% water						
	11/15/84	Pull rods and tubing, temporarily abandon						
5188-5217	3/16/90	15% NEFE HCl	3,000					
	7/3/91	Tag CIBP @ 5100', CIBP fell to 5174' (suspect bad casing)						
	7/8/91	Isolate leak at 3565' to 3597'. Set 5-1/2" CIBP @ 5052'						
	7/10/91	Set 5-1/2" CIBP @ 3507' (hole 3565'-3597'), circulate packer fluid, test csg to 500#.						
		Temporarily Abandon						

Formation Tops:

Rustler	1182'
Top Salt	1307'
Salado	1307'
Base Salt	2411'
Tansill	2411'
Yates	2554'
Seven Rivers	2792'
Queen	3295'
Grayburg	3578'
San Andres	3832'
Glorieta	5135'
Blinebry	5769'
Tubb	6310'