

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well No. 111
9. Pool Name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter G : 1874' Feet From The NORTH Line and 1874' Feet From The EAST Line
Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

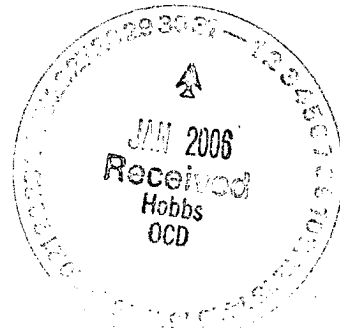
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3446'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> CLEAN OUT, ADD PERFS, ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

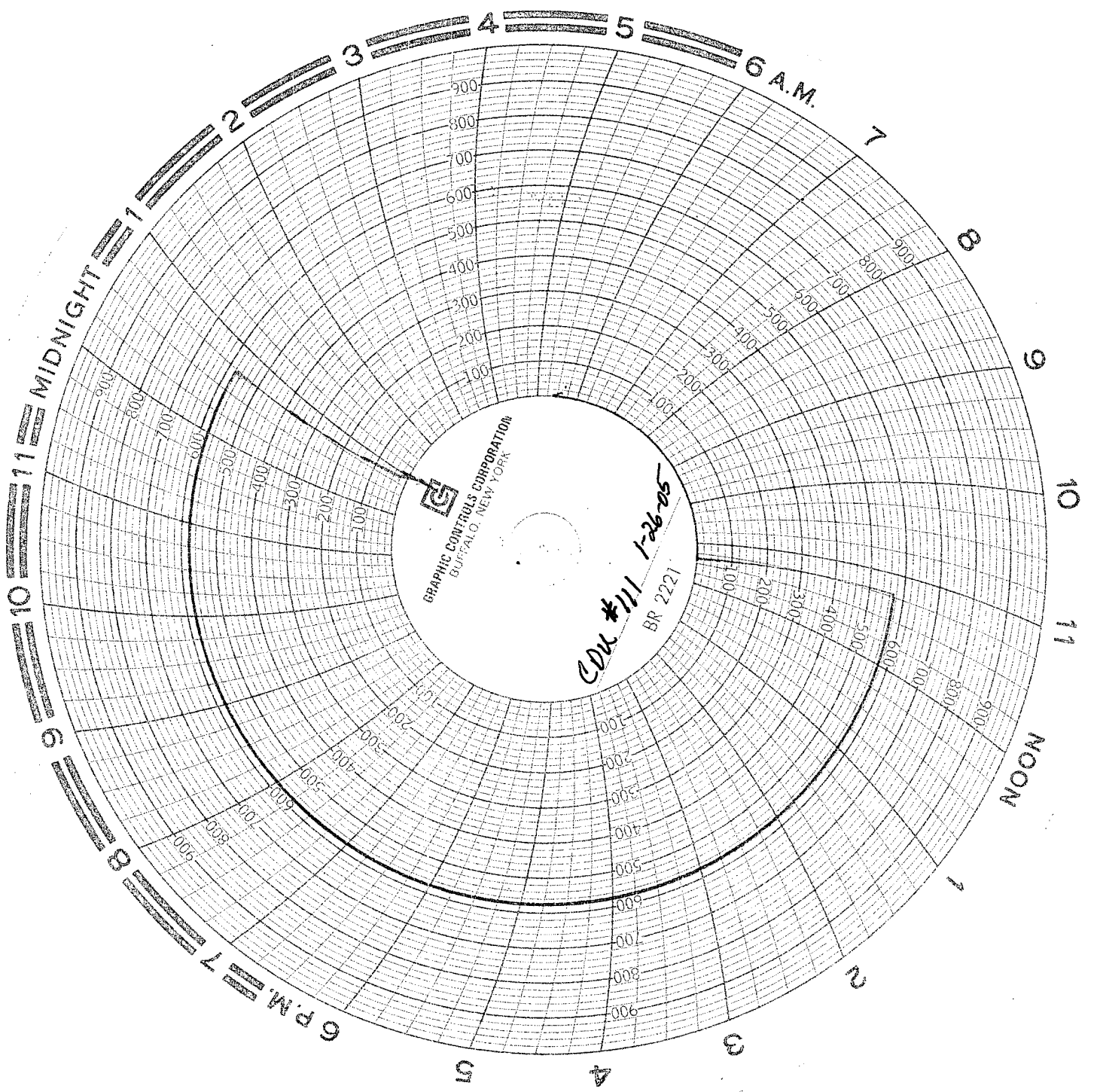
- 1-17-06: MIRU PU. REL PKR.
- 1-18-06: TOH W/TBG & LD PKR. PU BIT, BIT SUB & 200 JTS WS. BIT @ 6219.
- 1-19-06: TAG FILL @ 6533'. C/O FR 6533-6624.
- 1-20-06: PERF 6576-80, 6540-44, 6530-34. TIH W/PKR & SET @ 6438.
- 1-23-06: ACIDIZE W/4500 GALS 15% HCL. RU SWAB.
- 1-24-06: TIH W/WS & TAG SALT @ 6598'. 4' BELOW BTM PERF. TOH & LD PKR. PKR CAME OUT W/PIECE OF CSG STUCK IN BTM.
- 1-25-06: TIH W/PMP, PKR, & TBG. SET PKR @ 6448'.
- 1-26-06: LATCH ON PKR. NU WH. LOAD BACKSIDE. RIG DOWN. HOOK UP WH TO INJ LINE. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/30/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Harry W. Wink DATE FEB 01 2006
CONDITIONS OF APPROVAL IF ANY: TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DeSoto/Nichols 12-95



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CON #111
1-26-05
BR 2221

Method

Andy Armendariz

CDU # 111

1-26-05

ASIX Packer
@ 6448

Top Pent 6530'

Bottom Pent 6594'

60 MINUTE clock

UNIT C

SEC-28

T 215

R 37 E