

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-37398

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. B-3009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 EM 2 State #1

2. Name of Operator
 Texland Petroleum-Hobbs, LLC

8. Well No.
 #1

3. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76103

9. Pool name or Wildcat
 Lovington Drinkard

4. Well Location
 Unit Letter J : 1740 Feet From The South Line and 2310 Feet From The East Line

Section 2 Township 17S Range 36E NMPM Lea _____ County _____

10. Date Spudded 10/29/05 11. Date T.D. Reached 11/23/05 12. Date Compl. (Ready to Prod.) 1/27/06 13. Elevations (DF& RKB, RT, GR, etc.) 3837' 14. Elev. Casinghead GL

15. Total Depth 8359' 16. Plug Back T.D. 8305' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By All Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
8043-8110' & 7874-7974' (oa) Drinkard 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run NGT/GR, DT, CNL/DNL, HRL 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1989'	12 1/4"	1000 sks	circ to surface
5 1/2"	17#	8359'	7 7/8"	1900 sks	circ to surface

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	TAC @ 7641'	

26. Perforation record (interval, size, and number)
8043-8119' (oa) 2 spf-34 holes
7874-7974' (oa) 2 spf-54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8043-8119'	A/2060 gals 15% NEFE; F/23,4000#
	18-40 versaprop
7874-7974'	A/1930 gals 15% NEFE; F/20,000#

28. **PRODUCTION** 18-40 versaprop

Date First Production 1/18/06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) pumping Well Status (*Prod. or Shut-in*) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/26/06	24 hrs	open		116	59	4	508

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	19#		116	59	4	38.4

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) flared Test Witnessed By Doug Garrett

30. List Attachments
Deviation survey, Logs, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Prod Analyst Date 1/26/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1929	T. Canyon	T. Penn. "B"
T. Salt		T. Strawn	T. Penn. "C"
B. Salt		T. Atoka	T. Penn. "D"
T. Yates	3016	T. Miss	T. Leadville
T. 7 Rivers		T. Devonian	T. Madison
T. Queen		T. Silurian	T. Elbert
T. Grayburg		T. Montoya	T. McCracken
T. San Andres	4694	T. Simpson	T. Ignacio Otzte
T. Glorieta	6083	T. McKee	T. Granite
T. Paddock		T. Ellenburger	T.
T. Blinebry	6814	T. Gr. Wash	T.
T. Tubb	7685	T. Delaware Sand	T.
T. Drinkard	7852	T. Bone Springs	T.
T. Abo		T.	T.
T. Wolfcamp		T.	T.
T. Penn		T.	T.
T. Cisco (Bough C)		T.	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1924	1924'	shale				
1924	4644	2720'	dolomite and salt				
4644	8352	3708'	dolomite				