

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FEDERAL L 19. API Well No.  
30-025-2081110. Field and Pool, or Exploratory  
SWD; YATES-SEVEN RIVERS11. County or Parish, and State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

## 2. Name of Operator

NEARBURG PRODUCING COMPANY

Contact: VICKI JOHNSTON

E-Mail: vjohnston1@gmail.com

## 3a. Address

3300 N. A STREET BLDG. 2, SUITE 120  
MIDLAND, TX 79705

## 3b. Phone No. (include area code)

Ph: 830-537-4599

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R34E Mer NMP SENW 1650FNL 1980FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Maxey Brown-NMOCD (in compliance with Order SWD-1471), Nearburg Producing Company will set a CIBP at 4,000'.

## Procedure:

MIRU Pulling Unit. ND wellhead and NU BOP. Release packer and POOH with 111 jts 2-7/8" L-80 6.5# EUE 8rd (IPC) tbg. LD 2-7/8" x 7" AS 1x pkr w/1.875" F profile w/T2 On/Off tool. RIH with 7" CIBP/CCL to 4000'. Set CIBP at 4000'. POOH w/Baker setting tool. RIH w/cement dump bailer, putting 35' cement on top of CIBP. TOC @ 3965'. POOH & LD dump bailer. PU & RIH w/redressed 2-7/8" x 7" AS 1x pkr w/1.875" F profile & T2 On/Off tool, 111 jts 2-7/8" L-80 6.5# EUE 8rd (TK-70 internally coated) tbg. Set packer at 3634' in 15,000# compression w/BOP still on well. RIH w/pump out plug. Release from On/Off tool and PU several feet off packer. Close BOP rams. Circulate down tbg and out casing w/150 bbls 2% KCL water w/double inhibited packer fluid. Latch back on to packer with On/Off tool. ND BOP & NU wellhead. Pump out plug and perform injectivity test.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #312735 verified by the BLM Well Information System  
For NEARBURG PRODUCING COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 ( )

Name (Printed/Typed) TIM GREEN

Title PRODUCTION MANAGER

Signature (Electronic Submission)

Date 08/14/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

OCT 07 2015

**Additional data for EC transaction #312735 that would not fit on the form**

**32. Additional remarks, continued**

Perform Mechanical Integrity Test (MIT) on casing, holding 500# for 30 minutes and record on chart. RDMO workover rig and rental tools. Turn well to injection.

Completion Report was submitted on May 21, 2015. Please see attached revised Proposed Wellbore Diagram.



# PROPOSED WELLBORE DIAGRAM

LEASE: Federal L	WELL: 1	FIELD: 0	API: 30-025-20811
LOC: 1650 FN & 1980 FW	SEC: 25	BLK: T20SR34E	Reservoir
SVY: 0	GL: 3702	CTY/ST: Lea Co., NM	SPUD: 1/14/1964
CURRENT STATUS: Active	KB: 0	DF: 3724	TD DATE: 5/18/1964
			COMP. DATE: 1/0/1900

FRESH WATER  
DEPTH:

HOLE SIZE: 17.5"  
SURF CSG & SIZE: 13-3/8" 48# H-40  
SET @: 853'  
SXSCMT: 800  
CIRC: yes 60 sk  
TOC AT: Surf  
TOC BY: Circ

COMMENTS:

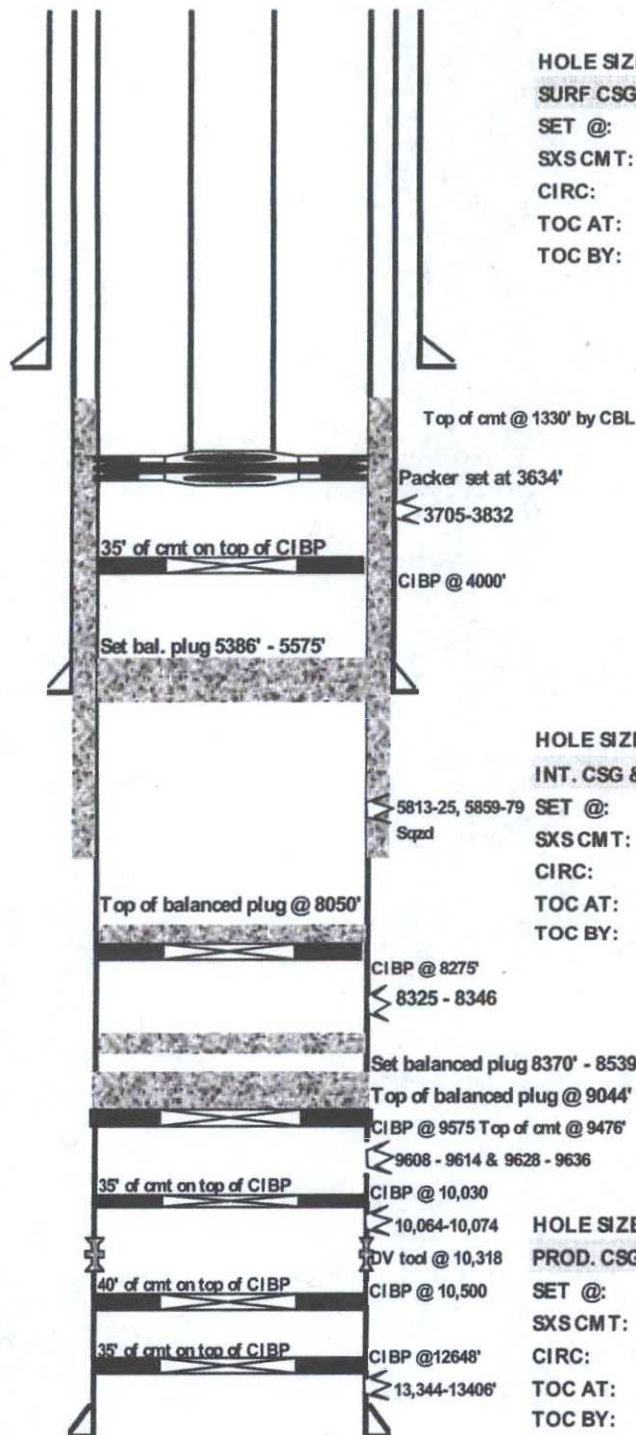
## \*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:

TBG: 0  
JTS: 0  
SN: 0  
TAC: 0  
ROD SIZE:

PKR:  
TYPE:

OH ID:  
COTD:  
PBSD: 5386'  
TD: 14700'



HOLE SIZE: 12.25"  
INT. CSG & SIZE: 9-5/8" 40# N-80 & J-55  
SET @: 5490'  
SXSCMT: 1st stage 312 sk C + 200 sk C circ 75 sk  
CIRC: 2nd stage 675 sk C + 200 sk C circ 25 sk  
TOC AT: Surface  
TOC BY: Circ

## CURRENT PERFS:

## SQUEEZE JOBS:

6745 - 49' & 6751' - 55'  
sqz holes with 1190 sks  
class c neat.

HOLE SIZE: 8-3/4"  
PROD. CSG & SIZE: 7" 29/26/32/35# N-80  
SET @: 14556'  
SXSCMT: 1st stage 600 sk incor neat  
CIRC: 2nd stage 400 sk incor neat +  
TOC AT: 0  
TOC BY: 0

OPEN HOLE:

LINER:

BY:  
6/18/2015