Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18. 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION BURGOS		30-025-29533
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INIVI 8	7303	6. State Oil & Gas Lease No.
87505			VO-6545 E-2013-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGIEGORIGO ACCUMENTATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Four Lakes Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	SEP 2 5 2015	8. Well Number 008
2. Name of Operator	Gas well Office	2Fb & b colo	9. OGRID Number
Pride Energy Company			151323
3. Address of Operator	1170 1050	RECEIVED	10. Pool name or Wildcat
P.O. Box 701950, Tulsa, OK 74	l170-1950 		SWD; Devonian
4. Well Location	660 North	990	East
Unit Letter Section 2	feet from the	line and	feet from the line
Section 2	<u> </u>	ange 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,148' GR, 4,171' KB			
the state of the s			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		MIT Cor	mpleted
OTHER: MIT Completed 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
9/1/15 Rigged up pulling unit; POOH with 3 1/2" tubing; fixed hole in tubing.			
0/0/45 T 1 1 1 1 2 1 7 000 1			
9/2/15 Tested tubing to 7,000 psi.			
9/3/15 Ran tubing in hole & set packer at 9,817'; (top perf at 9,902')			
9/3/15 A Mechanical Integrity Test (MIT) was successfully performed on September 3, 2015. Mr. Gilbert Cordero of the NMOCD Hobbs District Office witnessed the test. Pride Energy Company's representative, Mr. Cody Ferguson, also			
witnessed the MIT. The chart is attached.			
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Spud Date:	Rig Release Da	ate:	
spud isate.	Kig Kelease Da	ш.	
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hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	Preside	ent of Pride Production	
Matt		al Partner of Pride Er	nergy Company 9/11/15 DATE
• • • • • • • • • • • • • • • • • • • •			
Type or print name	ride E-mail address	mattp@pride-er ::	nergy.com PHONE: (918) 524-9200
For State Use Only			
APPROVED BY: Self Samamak TITLE Staff Warager DATE 9/29/2015			
APPROVED BY:	TITLE 5	TATE ITIANO	19er DATE 9/29/2013

