Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-35342
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•	or ballo on to day botho i.e.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A !CATION FOR PERMIT" (FORM C-101) FOR SUCH	/
PROPOSALS.)	<u> </u>	8. Well Number 240
1. Type of Well: Oil Well	Gas Well Other Injector HOBBS OCT	
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator	SEP 2 3 ZUIS	10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77	210 SEP Z 3 2010	Hobbs (GSA)
4. Well Location		(10000 (00.1)
SON STANDING DECENTED		
	Township 18S Range 38E	
Section 34	11. Elevation (Show whether DR, RKB, RT, GR, 6	
	3613' GL	10.7
		() () () () () () () () () ()
12 Check	Appropriate Box to Indicate Nature of Notice	e Report or Other Data
and the contract of the contra		
E-PERMITTING < SWD INJECTION> SUBSEQUENT REPORT OF:		
CONVERSION RBDMS CC REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A		
RETURN TO COMMENCE DRILLING OPNS. P AND A		
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INT TO PA P&A NI	 '	
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
MIPU x RU Equipment. Killed well x ND WH x NU BOP. RUWL x shot perfs 3900' x RDWL. Killed well x RU spooler x POOH		
129 jts. tubing. Disassembled ESP x RD spooler. RIH w/ 5 1/2" RBP x set @ 4032'. RU Schulmberger wireline x ran log to		
surface. RIH w/ on & off tool x 130 jts. POOH 130 jts. x RBP. RIH 4 3/4" bit x 131 jts. x tag @ 4250'. RUPS x drill to new TD		
@ 4350' x RDPS. POOH bit x RUWL x shot perfs 4169 - 4199' x RDWL. RIH 2 7/8" kill pipe x SION. RUWL x shot perfs		
4264 - 4309 x RDWL. Run acid job from 4110' - 4350' w/ 5700 gal 15% PAD. RIH 5 1/2" injection packer @ 4061'.		
Pressure tested well x ND BOP x NUWH. RD X MO location. Chart is attached.		
	· 算要 (1948年)	
Well injection pending.		
		/
Spud Date: 06/25/15 (RUP)	Nig Release Date: 97/97/	15 (2001)
Spud Date: 06/25/15 (RUP)	O) Rig Release Bate. 9//0//.	15 (RDPU)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
(102:11	-100	
SIGNATURE (LIME)	TITLE Regulatory Coordina	tor DATE 09/22/15
Type or print name April Hood E-mail address: April Hood@ oxy.com PHONE: 713-366-5771		
For State Use Only		
APPROVED BY: Y CALLY MOUNT TITLE DIAT. SURVINOUS DATE 9/28/2015		
APPROVED BY: 1 YOUR SECTION TITLE DIAL SUPULION DATE 9/68/6015 Conditions of Approval (if arry):		
Conditions of Approval (it any).		

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