Submit One Copy To Appropriate District Office	State of New M			Form C-103	
District I	Energy, Minerals and Nat	ural Resources	Revised November 3, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-37544	-	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE 🛛 FEI		
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-7577		
SUNDRY NOTICE	ES AND REPORTS ON WELL		7. Lease Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR PI		Milsap AXI State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUGHS OCD PROPOSALS.)		8. Well Number	/		
1. Type of Well: Oil Well G	as Well 🛛 Other P&A	- <u> </u>	2		
2. Name of Operator Yates Petroleum Corporation	/	SEP 28 2013	9. OGRID Number 025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM	88210	RECEIVED	Hightower; Lower Penn, Eas	t	
4. Well Location	<u></u>				
	30 feet from the <u>North</u>	line and 660 fee	t from the East line	-	
	mship <u>12S</u> Range <u>33E</u>	NMPM Lea (			
	1. Elevation (Show whether DI				
	4,221' GR				
12. Check Appropriate Box to Ir	idicate Nature of Notice, F	Report or Other D	ata		
NOTICE OF INTE			SEQUENT REPORT O	c.	
		REMEDIAL WOR			
		COMMENCE DRI			
		CASING/CEMENT			
	_				
OTHER:	ampliance with OCD sules and		ady for OCD inspection after		
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>					
A steel marker at least 4" in diame					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
I The location has been leveled as no	early as possible to original gro	und contour and has	been cleared of all junk, trash, i	flow lines and	
other production equipment.					
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>					
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.					
If this is a one-well lease or last real	-	ical service poles and	l lines have been removed fron	1 lease and well	
location, except for utility's distribution	infrastructure.				
When all work has been completed retu	ure this form to the appropriate	District office to sch	edule an inspection		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE CALL	• TITLE: ]	NM Environmental F	Regulatory Supervisor DATE	9/25/2015	
TYPE OR PRINT NAME Robert Ash	er E-MAIL	.: <u>boba@yatesp</u>	etroleum.com PHONE:	: <u>575-748-4171</u>	
For State Use Only		٨			
APPROVED BY: Mahle	Thitaken TITLE	Compliance	Aficer DATE 1	0/5/2015,	
Conditions of Approval (if any):		r		1	
			OCT 07 201	<b>n</b> ~	

Conditions	of Approval	(if any)