Submit I Copy To Appropriate District	State of New M	Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-42650
District III – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE S FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	5anta 1 0, 14141	07303	VB-1191
87505 SLINDRY NOT	ICES AND REPORTS ON WEL	1 \$	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	CATION FOR PERMIT (FORM C-101)	HOBBS OCD	Antelope 9 B2NC State Com
1. Type of Well: Oil Well	Gas Well 🔲 Other	HODDO	8. Well Number 1H
2. Name of Operator		SEP 28 2015	9. OGRID Number 14744
Mewbourne Oil Company		SEL 39 rom	
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		DECEIVED	Antelope Ridge; Bone Spring, NW 2207
4. Well Location			
Unit Letter N :185feet from theSouth line and _1900feet from theWestline			
Section 9	Township 23S	Range 34E	NMPM Lea County
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.,	
<u></u>	3423' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u>-</u>
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			-
CLOSED-LOOP SYSTEM □			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
09/15/15 TD 8 ¾" hole @ 10805'. Ran 10805' of 7" 26# P110 BT&C & LT&C csg. Cmt w/750 sks Lite Class H (50:50:10) w/additives.			
Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 4:30 A.M. 09/16/15. Circ			
57 sks to the pit. Tested csg to 7500#. Set wellhead slips w/160k#. Tested csg spool pack-off to 3500#. At 8:30 A.M. 09/17/15, tested			
BOPE & csg to 2500# for 30 minutes, held OK. Drilled out with 6 1/4" bit.			
Spud Date: 9/01/2015	Rig Rel	ease Date:	
			<u> </u>
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE POCOLIO	X-+1 TITLE PO	guletom. Di	ATE 00/23/2015
SIGNATURE ARCOLD	Southern TITLE_Re	guiatoryD	ATE09/23/2013
Type or print name _rackie Lathan E-mail address:jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
	D-4	roleum Engineer	DATE 09/28/15
APPROVED BY:	TITLE PET	IOMILI PHEMOO	DATE 09,10017
Conditions of Approval (if any):			