Submit I Copy To Appropriate District Office	State of New Me		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs. NM 88240	Energy, Minerals and Natur	al Resources	WELL API NO.
District 11 - (575) 748-1283	OIL CONSERVATION		30-025-09644
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			306443
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	. Ease frame of one rigited tent frame
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO		COOPER JAL UNIT
1. Type of Well: Oil Well	Gas Well 🗹 Other INJECTOR	0802.0-	8. Well Number 134 /
	SERVES OPERATING LP	EP 80 2015 9	9. OGRID Number 240974
3. Address of Operator			10. Pool name or Wildcat
PO BOX 1084	8, MIDLAND, TX 79702		lalmat; T-Y-7Ř; Langlie Mattix; 7R-Q-G
4. Well Location	•		
Unit Letter <u>N</u> :	<u>330</u> feet from the <u>SOUTH</u>		
Section <u>24</u>	Township 24S	Range 36E	NMPM County LEA
and the second	11. Elevation (Show whether DR, 3310' GL	RKB, RT, GR, elc.)	
10 - 011- 4	ate Na	ature of Notice. Re	eport or Other Data
E-PERMITTING <swi< td=""><td>DINJECTION></td><td></td><td></td></swi<>	DINJECTION>		
CONVERSION	RBDMS		
		REMEDIAL WORK	ALTERING CASING A
	GHG LOC	CASING/CEMENT J	
	HPM P&A R		
CLOSED-LOOP SYSTEM	·	OTHER:	
	eted operations. (Clearly state all p		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
09/16/15 MIRU plugging equipment.			
09/17/15 ND wellhead, NU BOP. POH w/ 90 jts tbg and packer. RIH and set CIBP @ 3396', displaced to 3149'. RIH and set 2nd			
CIBP @ 2991.			
09/18/15 Circulated hole with MLF. Pressure tested csg, held 500 psi. Spot 25 sx cmt @2991, displaced to 2744. WOC. Tagged plug @ 1007'. POH w/ tbg. R1H w/ packer. Perf'd csg @ 340'. Squeezed 40 sx cmt @ 340-230' @ 550 psi. WOC.			
			'. RIH w/ packer, pressured up 700 psi.
RIH w/ tbg. Spot 20 sx cmt @ 201' to surface. ND BOP, top off well w/ cmt. Rigged down, moved off.			
09/23/15 Download backhoe. Dug out cellar. Cut off well head. Welded on Above Ground Dry Hole Marker. Dug up deadmen. Cleaned location and moved off.			
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD			
disposal location according			
		[·
Spud Date:	Rig Release Da	le:	
			1
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge a	ind belief.
			· · · ·
SIGNATURE	TITLE	REGULATORY TEC	CHDATE_09/28/2015
Type or print nameLAURA PIN	A E-mail address:	lpina@legacylp.com	PHONE: <u>432-689-5200</u>
For State Use Only			
APPROVED BY: Maly Shown TITLE Dist. Supervisor DATE 10/1/2015			
Conditions of Approval (if any)			
1			ha
			DCT 07 2015

DCT 07 2015