Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 ~ (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION DUMOION	30-025-02200
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INVI 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	WEST VACUUM UNIT
PROPOSALS.)	HOBBS OCD	WEST VACUUM UNIT  8. Well Number
1. Type of Well: Oil Well X Gas	s Well Other	13
2. Name of Operator CHEVRON U.S.A. INC.	SEP <b>2 5</b> 2015	9. OGRID Number 4323
3. Address of Operator	DECENTED ITS	10. Pool name or Wildcat
15 SMITH RD. MIDLAND, TX. 79705		VACUUM GRAYBURG
4. Well Location GPS Y- LAT X-LONG		
Unit Letter_OA_:330feet from theNORTH line and660feet from theEASTline Section 34 Township 17-S Range 34-E NMPM County LEA		
	Elevation (Show whether DR, RKB, RT, GR, etc.	
	210, 21101 (3110) 11111 211, 11112, 111, 411	
12. Check Appre	opriate Box to Indicate Nature of Notice	, Report or Other Data
SUBSEQUENT REPORT OF:		
E-PERMITTING <swd< td=""><td>INJECTION&gt;   REMEDIAL WOR</td><td></td></swd<>	INJECTION>   REMEDIAL WOR	
<del></del>	_	RILLING OPNS.□ PANDA X
RETURN TO TA		
CSNG ENVIROCHG LOC INT TO PA P&A NR? NP&A R		
U	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 28 # @ 1,561', TOC SURF. 5 ½" 17# @ 4,085' TOC 2,528' CALC,		
OH 4,100'-4,774', TD 4,774'.		
09 / 18 / 15 NOTIFIED MARK WHITAKER W/ NMOCD TO P & A WELL.		
· · · · · · · · · · · · · · · · · · ·		
09 / 19 / 15 TAG UP @ 3,966' M. WHITAKER W/ NMOCD OK TO SET PLUG, CIR W/ SALT GEL, MIX & SPOT 25 SX CL "C" CEMENT FROM 3,966'-3,692', TEST 5 ½" CSG TO 500 PSI GOOD.		
09 / 20 / 15 PERF @ 2,800' UNABLE TO SQZ M. WHITAKER W/ NMOCD OK DROP & SPOT PLUG, MIX & SPOT 30 SX CL "C"		
CEMENT FROM 2,865'-2,562' WOC TAG @ 2,563', PERF @ 1,900' MIX & SQZ 50 SX CL "C" FROM 1,900'-1,700', TAG 1,697'.		
09 / 21 / 15 PERF & SQZ 75 SX CL "C" CEMENT FROM 1,611'-1,440', WOC & TAG 1,440', PERF & CIR 173 SX CL "C" CEMENT FROM 300' BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW		
GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.		
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.		
	•	
Spud Date:	Rig Release Date:	
Thereby and Grahat the information above	o is two and separates to the heat of my knowled	on and haliof
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE _Agent for Chevron DATE _09 / 23 / 15		
Type or print name Monty L. McCarver E-mail address: _monty.mccarver@cjes.com PHONE: _713-325-6288		
APPROVED BY: Many Brank TITLE DIAT. Supervisor DATE 9/28/2015		
Conditions of Approval (if any):		
V		OCT <b>0 8 2015</b>