District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS Every Minerals and Natural Resources OC7 0 1 2005 NFO Perm

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit

No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Applicant Devon Energy Production Company, LP Α. . whose address is 333 West Sheridan Avenue, OKC, OK 73102 hereby requests an exception to Rule 19.15.18.12 for 90 days or until

N/A , Yr , for the following described tank battery (or LACT):

Name of Lease Sea Snake 35 State 1H Name of Pool <u>Triple X; Bone Spring</u>

Location of Battery: Unit Letter M Section 35 Township 23S Range 33E

Number of wells producing into battery: <u>4 Well(s) included: Sea Snake 35 State 1H(60-025-41625)</u>; 2H (30-025-41599);3H((30-025-42283)) and 4H (30-025-42285)] 14 Sec. 14 Sec. A CART ANT A

Based upon oil production of \_\_\_\_ 3200 Β. barrels per day, the estimated \* volume MCF; Value per day. of gas to be flared is 2900

C. Name and location of nearest gas gathering facility: DCP, Targa, Agave

D. Distance 4 miles Estimated cost of connection

This exception is requested for the following reasons: The reason for flaring is no sales line. We are E. asking for 90 days beginning October 1st .

OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until 1/4/2016
Signature Duble	By Maderes Brown
Printed Name & Title Frie Workman, Regulatory Compliance Prof.	Title District Supervisor
& Title <u>Erin Workman, Regulatory Compliance Prof.</u>	10/1/2015
E-mail Address Erin.workman@dvn.com	Date
Date 10.01.15 Telephone No. (405) 552-7970	

Gas-Oil ratio test may be required to verify estimated gas volume.

HOP				
Submit I Copy To Appropriate District CDState of New Mexico		Form C-103		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
$\frac{District 1}{1625 \text{ N. French Dr., Hobbs, NM 88240}} OCT 0 1 2015District 11 – (575) 748-1283 OUT 0 1 2015$		WELL API NO. 30-015-410244		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION		5. Indicate Type		
District III - (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED 1220 South St. Fran Santa Fe. NM 87		STATE FEE		
$\frac{\text{District IV}}{\text{District IV}} = (505) 476-3460$	/505	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ke 35 State	
PROPOSALS.)		8. Well Number 1H		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		9. OGRID Numl	6137	
3. Address of Operator		10. Pool name or Wildcat		
333 WEST SHERIDAN AVENUE, OKC,	OK 73102	Triple X; Bone Spring		
4. Well Location				
Unit Letter <u>Mi200</u> , feet from the <u>South</u> line ar	nd <u>1295'</u>	feet from the <u>W</u>	<u>/estline</u>	
Section 35 Township 23S	Range 33E	NMPM	Eddy, County	
11. Elevation (Show whether DR	. RKB, RT, GR, etc.)		And a second	
3665'			and the second	
10 Cl I America De L I P. ( )				
12. Check Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON				
TEMPORARILY ABANDON	COMMENCE DRI		P AND A	
	CASING/CEMENT			
OTHER: Flare Extension	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Devon Energy Production Company, LP respectfully requests to flare the Sea Snake 35 State 1H Battery as per the attached C-129.				
Flaring is due to restricted pipeline capacity at respective sales points. We are asking for 90 days to begin October 1, 2015 to				
December 30, 2015.				
Estimated Volumes: 2900 MCFPD 3200 BOPD				
Wells contributing to the total flare volume are: Sea Snake 35 State 1H (30-025-41625); 2H (30-025-41599); 3H (30-025-42283) and 4H ((30-025-42285) - 3				
Attachments: C-129				
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Spud Date: Rig Release	Date:			
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<u></u>				
I hereby certify that the information above is true and complete to the be	est of my knowledge	e and belief.		
1 la 1 S. la				
SIGNATURE / DATE 10.01.15				
WWW				
Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970				
For State Use Only				
APPROVED BY: Majur Strawn TITLE Dist Supervisor DATE 10/1/2015				
Conditions of Approval (if any)	ve mener	UL DA	10/1/2013	
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DCT 0 8 2015