Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District II 1220 South St. Francis Dr.		Form C-103 October 25, 2007
		WELL API NO. 30-025-33175
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 82505 EIVED		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
		8. Well Number
2. Name of Operator		9. OGRID Number
Energen Resources Corporation		162928
3. Address of Operator		10. Pool name or Wildcat
3510 N."A" St., Bldgs A & B, Midland, TX 79705 4. Well Location		Lovington, Strawn, West
	line and 1650	_ feet from the _ East line
	5E NMPM	County Lea, New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice,		ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		☐ ALTERING CASING ☐
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER: Location is ready for OCD inspection after P&A		ly for OCD inemedian offer DE A
7		
All pits have been remediated in compliance with OCD rules are Rat hole and cellar have been filled and leveled. Cathodic protein A steel marker at least 4" in diameter and at least 4" above ground the steel marker at least 4.	ection holes have been p	properly abandoned.
OPERATOR NAME, LEASE NAME, WELL NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGE PERMANENTLY STAMPED ON THE MARKER'S SU	. All INFORMATION	
The location has been leveled as nearly as possible to original g		been cleared of all junk, trash, flow lines and
ther production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
on-retrieved flow lines and pipelines.		ANALYS. FAIL MIGHES HAVE DEED TELLIOVED ITOM
hen all work has been completed, return this form to the appropriat	e District office to sche	dule an inspection. If more than one
spection has to be made to a P&A location because it does not meet	t the criteria above, a pe	enalty may be assessed.
GNATURE HS SMITH TIT	LEFon	DALL DE LA CONTRACTOR D
Rest Smith YPE OR PRINT NAME E-M	rex.ami	themergen.com
	ijen@energen.c	PHONE 432/557-6263 9 cm 432-688-3323 Reg. Analyst 9
PROVED BY Wash with the	TE Complian	officer no 9/24/2015
anditions of Approval, if any:	THE WOME	DATE
		00 00 1045
		OCT -0-8 2015