<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District III</u>
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505 Form C-101 August 1, 2011

Permit 210665

HOBBS OCD

OCT 0 5 2015

RECEIVED

	Name and Address									RID Number		
DEVON ENERGY PRODUCTION COMPANY, LP									6137			
333 W. Sheridan Avenue									Number		2	
Oklahoma City, OK 73102										0-023	-429	52/
4. Property (5. Pr	operty Nan		UOTI E 0 0	FATE			6. Well		100	-
3	314792		NO	KIHIH	HISTLE 2 S	IAIE			_	002H		
						ace Location						
UL - Lot	Section 2	Township 23S	Range	33E	Lot Idn	Feet From N/S Line Feet From N		Feet Fron	1980	E/W Line E	County	LEA
				0.0								
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	2	23S		33E					2290	E		Le
					9. Poo	Information						
BRINNINS	STOOL;BONE S	SPRING								7320)	
					Additional	Well Informati	lon					
11. Work Ty	rpe	12. Well Type		_	able/Rotary	well informat	14. Lease Type	15	5. Ground	Level Elevatio	n	
	New Well	OIL					State	е		3515		
16. Multiple	V	17. Proposed D		18. Fo	ormation Bone S	Spring	19. Contractor	20). Spud D	ate 12/7/2015		
Depth to Gro	ound water			Dista	Distance from neares				Distance to nearest surface water			
Depth to Ground water				ice iroin near	est fresh water we		D	istance to	mearest suriat			
				- I	noo nom noan	est fresh water we	III.	D	istance to	nearest suriac	C HUIGI	
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We will I	be using a clos	sed-loop syste		u of line	ed pits			D	istance to	Tiedrest surfac	io nator	
	- 13 Sec. 10			u of line	ed pits	ng and Cemer	nt Program					000
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<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 210665

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 7320	3. Pool Name BRINNINSTOOL;BONE SPRING
4. Property Code 314792	5. Property Name NORTH THISTLE 2 STATE	6. Well No. 002H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3515

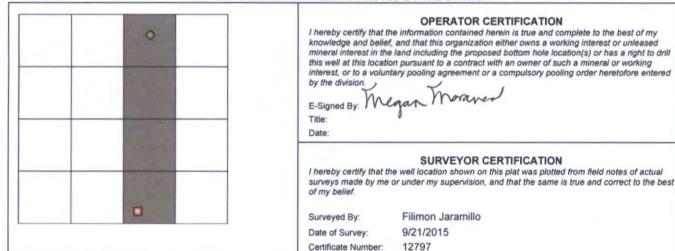
10. Surface Location

					moo mooderon					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	7
В	2	23S	33E		505	N	1980	E	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section	2	Township 23S	Range 33E	Lot Idn	Feet From 330	N/S Line	s	Feet From 2290	E/W Line E	County	LEA
12. Dedicated	Acres 9.73			13. Joint or Infill		14. Consolidation	Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
111.5 First Ct. Adapta NM 88210

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 210665

PERMIT COMMENTS

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137]	API Number:
333 W. Sheridan Avenue Oklahoma City, OK 73102	Well: NORTH THISTLE 2 STATE #002H

Created By	Comment	Comment Date
mmoravec	C-102, Plats, Drilling Plan, Drawing and Directional Proposal being submitted via Fed-Ex.	9/30/2015

OCD Reviewer

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 210665

PERMIT CONDITIONS OF APPROVAL

API Number:
Well: NORTH THISTLE 2 STATE #002H

Condition