State of New Mexico

Form C-104

District II 811 S. First St., Artesia, NM 882007 0 8 District III

Revised August 1, 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one cop	y to app	propriate	District	Office
		AMENI	DED RE	PORT

District IV 1220 S. St. Francis Dr., Santa F	DECEIVED	1220 South St. Francis Dr. Santa Fe, NM 87505		☐ AMENDED REPORT
I. RI	EQUEST FOR	ALLOWABLE AND AUTH	ORIZATION 7	TO TRANSPORT
Operator name and Add			<sup>2</sup> OGRID Numb	6137
Devon Energy Production C 333 West Sheridan, Oklaho			3 Reason for Fil	ing Code/ Effective Date NW / 5/14/15
<sup>4</sup> API Number	5 Pool Name			<sup>6</sup> Pool Code
30-025-41716		Hobbs Channel; Bone Spring		31705
Property Code 40452	8 Property Name	Weissbeir 23		° Well Number 2H
II. 10 Surface Locati	on			

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	14	175	37E		265	South	1300	East	Lea
11 Bo	ttom Ho	ole Locatio	n						
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
no.									

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	County
no. P	23	175	37E		376	South		646		East	Lea
12 Lse Code S	TURN TOTAL TOTAL	cing Method Code F	D	onnection ate 4/15	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
III Oa	and Car	Tuanana	ut o un								

Transporter OGRID	19 Transporter Name and Address	<sup>20</sup> O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
16587	Oryx Gas Gathering Services, LLC 4000 N. Big Spring, Suite 210 Midland, TX 79705	Gas
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data 23 TD 24 PBTD 21 Spud Date 22 Ready Date 25 Perforations 26 DHC, MC 11/11/14 5/14/15 13715 13668.2 9102 - 13577 <sup>28</sup> Casing & Tubing Size 27 Hole Size 29 Depth Set 30 Sacks Cement 17-1/2" 13-3/8" 2276 1965 sx CIC; Circ 785 sx 12-1/4" 9-5/8" 5420 1235 sx CIH, 430 sx CIC; Circ 171 sx 310 sx Tuned Light, 1250 sx CIH; Circ 216 s 8-3/4" 7" & 5-1/2" 13715

		Tubing: 2-7/8"	8043		
V. Well Test	Data				
31 Date New Oil	32 Gas Delivery D	ate 33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
5/18/15	5/18/15	5/18/15	24 hrs	0 psi	53 psi
37 Choke Size	<sup>38</sup> Oil	39 Water	40 Gas	4	41 Test Method
	0 bbl	844 bbl	4 mcf		
been complied with a complete to the best Signature: Mega	and that the information of my knowledge and my knowledge and moranee		Approved by:	cepted for Rec	
Regu E-mail Address:	latory Compliance A				
	megan.moravec@c	dvn.com	1000	GRADTER	9
Date: 10/6,	/2015 Phone:		1 PLAN	7/0000	-1
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