

30-025-42825

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 28434		³ Pool Name Grama Ridge; Bone Spring, North	
⁴ Property Code		⁵ Property Name PAPAYA 10 STATE			⁶ Well Number #502H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3710'

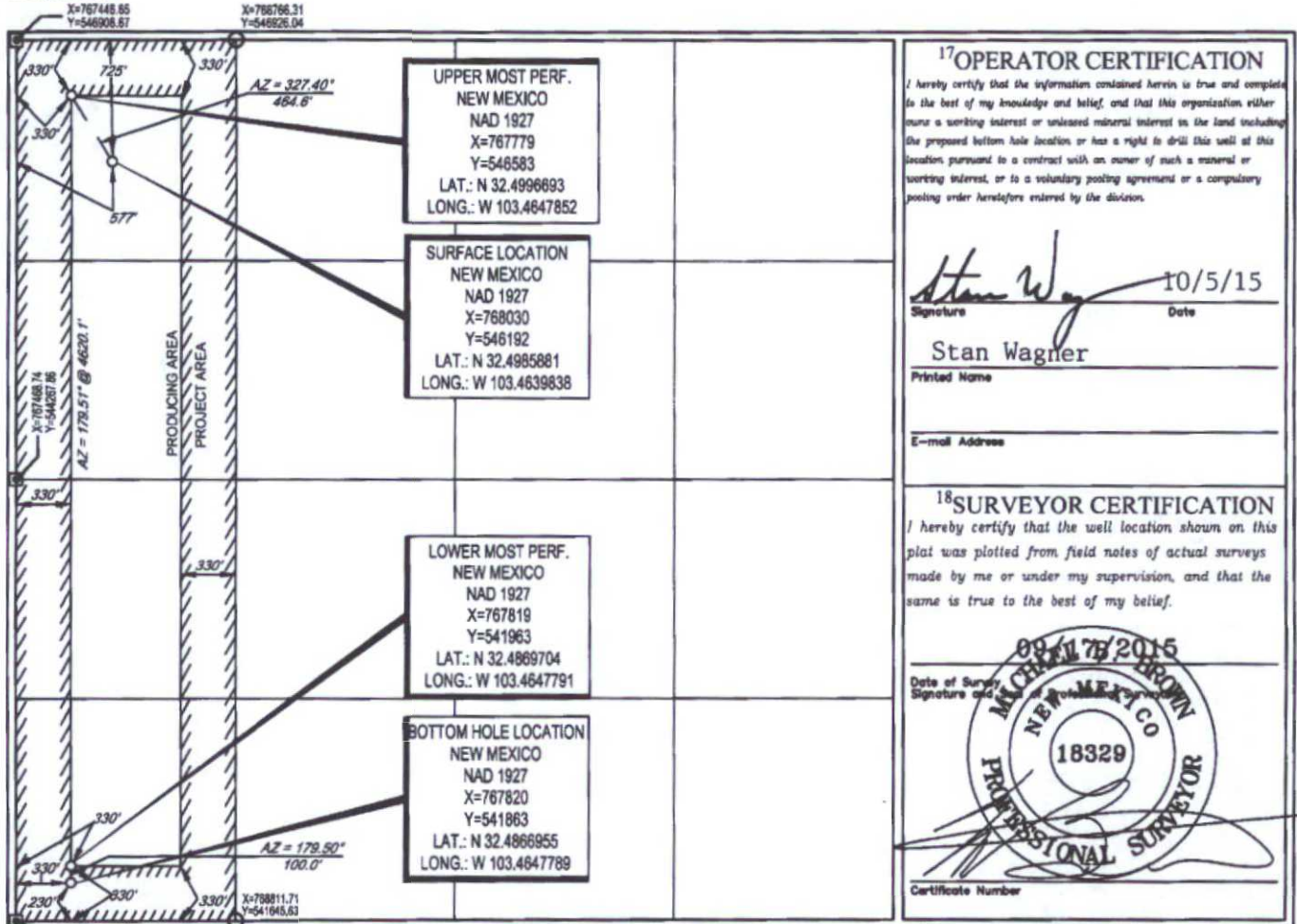
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	21-S	34-E	-	725'	NORTH	577'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	21-S	34-E	-	230'	SOUTH	330'	WEST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\PAPAYA_10_STATE_502H\FINAL_PRODUCTS\BLO_PAPAYA10STATE_502H.DWG 10/1/2015 8:31:03 AM ccaston

OCT 1 8 2015

Permit Information:

Well Name: Papaya 10 State No. 502H

Location:

SL: 725' FNL & 577' FWL, Section 10, T-21-S, R-34-E, Lea Co., N.M.

BHL: 230' FSL & 330' FWL, Section 10, T-21-S, R-34-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 - 1,900'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4,000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4000' - 5000'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.60
8.75"	0'-15,562'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Slurry Description
1,900'	600	13.5	1.73	Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	300	14.8	1.34	Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
5,000'	700	12.7	2.22	Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free (TOC @ Surface)
	200	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
15,562'	375	10.8	3.67	60:40:0 Class C + 15.0 pps BA-90 + 4% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1 (TOC @ 3,400')
	300	11.8	2.38	50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.40% SMS + 2.0% Salt + 0.30% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake
	1300	14.2	1.28	50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' - 5,000'	Oil Base	8.7-9.4	58-68	N/c - 6
5,000' - 10,180'	Oil Base	8.7-9.4	58-68	N/c - 6
10,180' - 15,562' Lateral	Oil Base	9.0-9.5	58-68	N/c - 6

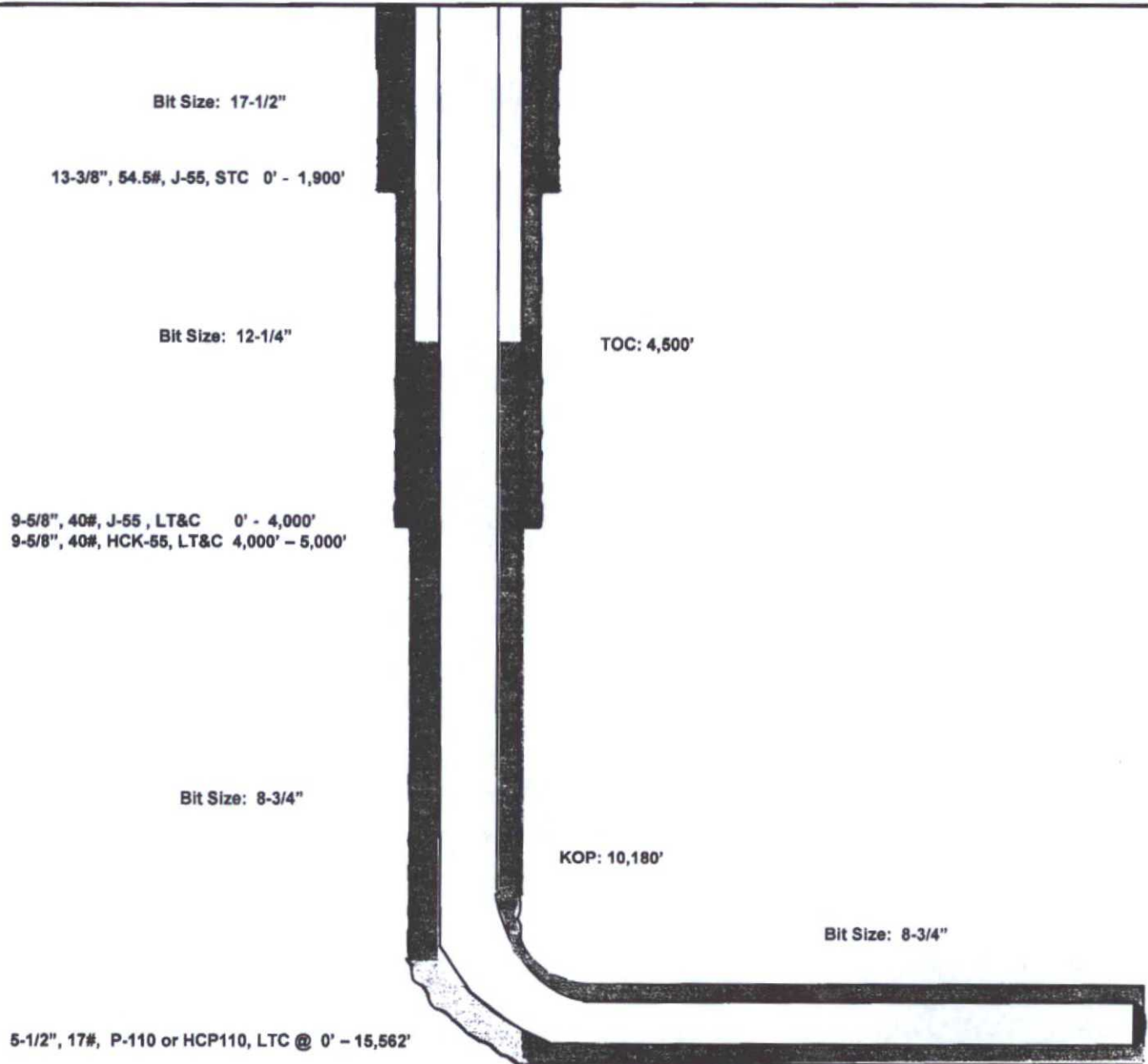
Papaya 10 State #502H
Lea County, New Mexico

725' FNL
577' FWL
Section 10
T-21-S, R-34-E

Proposed Wellbore

API: 30-025-

KB: 3,735'
GL: 3,710'



Lateral: 15,562' MD, 10,770' TVD
BH Location: 230' FSL & 330' FWL
Section 10
T-21-S, R-34-E



Lea County, NM (NAD 27 NME)

Papaya 10 State #502H

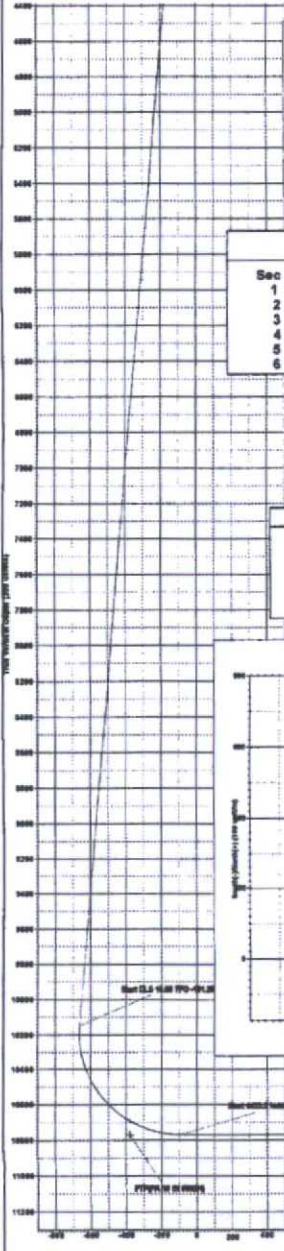
Plan #0.1

PROJECT DETAILS: Lea County, NM (NAD 27 NME)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: #902H

Ground Level: 3716.0
KB = 25 @ 3733.50ft
Northing: 648192.50 Easting: 768036.50 Latitude: 32° 25' 54.925 N Longitude: 103° 27' 30.338 W



Magnetic Field
Strength: 48356.2anT
Dip Angle: 90.35°
Date: 1/15/2018
Model: IGRF2018

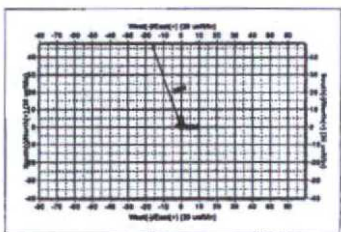
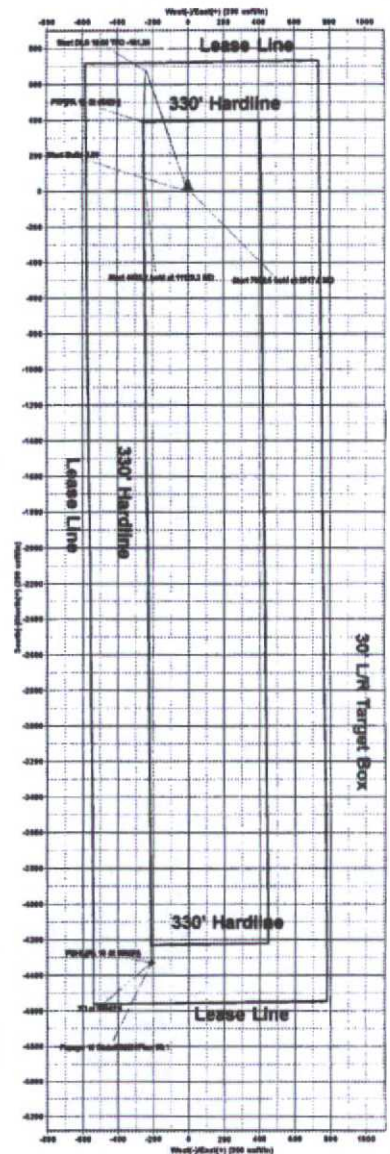
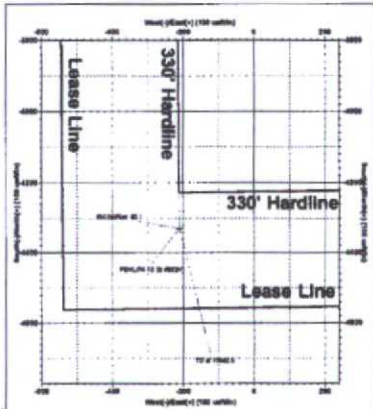
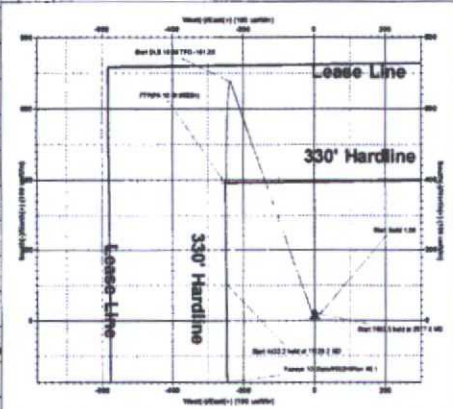
To convert a Magnetic Direction to a Grid Direction, Add 6.61°
To convert a Magnetic Direction to a True Direction, Add 7.26° East
To convert a True Direction to a Grid Direction, Subtract 0.47°

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Diag	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	
3	2517.0	5.18	340.78	2517.1	22.1	-7.7	1.00	340.78	-21.7	
4	10180.3	5.18	340.78	10148.3	675.0	-235.4	0.00	0.00	-682.8	
5	11129.3	90.00	179.50	10770.0	104.0	-248.5	10.00	-161.20	-91.9	
6	15562.5	90.00	179.50	10770.0	-4329.0	-210.0	0.00	0.00	4334.1	PBHL(PA 10 St #502H)

CASING DETAILS
No casing data is available

WELLSBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting
PTWPA 10 St #502H	10770.0	251.0	-251.0	648883.00	767770.00
PBHL(PA 10 St #502H)	10770.0	-4329.0	-210.0	641983.00	767630.00



AT THE TIME OF THIS SURVEY THE WELL WAS NOT LOCATED AT THE SURFACE



EOG Resources - Midland

Lea County, NM (NAD 27 NME)

Papaya 10 State

#502H

OH

Plan: Plan #0.1

Standard Planning Report

02 October, 2015



EOG Resources, Inc.
Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Papaya 10 State
Well: #502H
Wellbore: OH
Design: Plan #0.1

Local Co-ordinate Reference: Well #502H
TVD Reference: KB = 25 @ 3735.0usft
MD Reference: KB = 25 @ 3735.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD 27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Papaya 10 State				
Site Position:		Northing:	546,192.00 usft	Latitude:	32° 29' 54.920 N
From:	Map	Easting:	768,030.00 usft	Longitude:	103° 27' 50.338 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.47 °

Well	#502H					
Well Position	+N/-S	0.0 usft	Northing:	546,192.00 usft	Latitude:	32° 29' 54.920 N
	+E/-W	0.0 usft	Easting:	768,030.00 usft	Longitude:	103° 27' 50.338 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	0.0 usft	Ground Level:	3,710.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/19/2016	7.08	60.35	48,256

Design	Plan #0.1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	182.78	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,517.8	5.18	340.78	2,517.1	22.1	-7.7	1.00	1.00	0.00	340.78	
10,180.3	5.18	340.78	10,148.3	675.0	-235.4	0.00	0.00	0.00	0.00	
11,129.3	90.00	179.50	10,770.0	104.0	-248.5	10.00	8.94	-16.99	-161.20	
15,562.5	90.00	179.50	10,770.0	-4,329.0	-210.0	0.00	0.00	0.00	0.00	PBHL(PA 10 St #502H)



EOG Resources, Inc.
Planning Report

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Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Papaya 10 State
Well: #502H
Wellbore: OH
Design: Plan #0.1

Local Co-ordinate Reference: Well #502H
TVD Reference: KB = 25 @ 3735.0usft
MD Reference: KB = 25 @ 3735.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	1.00	340.78	2,100.0	0.8	-0.3	-0.8	1.00	1.00	0.00
2,200.0	2.00	340.78	2,200.0	3.3	-1.1	-3.2	1.00	1.00	0.00
2,300.0	3.00	340.78	2,299.9	7.4	-2.6	-7.3	1.00	1.00	0.00
2,400.0	4.00	340.78	2,399.7	13.2	-4.6	-12.9	1.00	1.00	0.00
2,500.0	5.00	340.78	2,499.4	20.6	-7.2	-20.2	1.00	1.00	0.00
2,517.8	5.18	340.78	2,517.1	22.1	-7.7	-21.7	1.00	1.00	0.00
2,600.0	5.18	340.78	2,599.0	29.1	-10.1	-28.6	0.00	0.00	0.00
2,700.0	5.18	340.78	2,698.6	37.6	-13.1	-36.9	0.00	0.00	0.00
2,800.0	5.18	340.78	2,798.1	46.1	-16.1	-45.3	0.00	0.00	0.00
2,900.0	5.18	340.78	2,897.7	54.6	-19.1	-53.7	0.00	0.00	0.00
3,000.0	5.18	340.78	2,997.3	63.2	-22.0	-62.0	0.00	0.00	0.00
3,100.0	5.18	340.78	3,096.9	71.7	-25.0	-70.4	0.00	0.00	0.00
3,200.0	5.18	340.78	3,196.5	80.2	-28.0	-78.8	0.00	0.00	0.00
3,300.0	5.18	340.78	3,296.1	88.7	-30.9	-87.1	0.00	0.00	0.00
3,400.0	5.18	340.78	3,395.7	97.3	-33.9	-95.5	0.00	0.00	0.00
3,500.0	5.18	340.78	3,495.3	105.8	-36.9	-103.9	0.00	0.00	0.00
3,600.0	5.18	340.78	3,594.9	114.3	-39.9	-112.2	0.00	0.00	0.00
3,700.0	5.18	340.78	3,694.5	122.8	-42.8	-120.6	0.00	0.00	0.00
3,800.0	5.18	340.78	3,794.1	131.3	-45.8	-129.0	0.00	0.00	0.00
3,900.0	5.18	340.78	3,893.7	139.9	-48.8	-137.3	0.00	0.00	0.00
4,000.0	5.18	340.78	3,993.2	148.4	-51.7	-145.7	0.00	0.00	0.00
4,100.0	5.18	340.78	4,092.8	156.9	-54.7	-154.1	0.00	0.00	0.00
4,200.0	5.18	340.78	4,192.4	165.4	-57.7	-162.4	0.00	0.00	0.00
4,300.0	5.18	340.78	4,292.0	173.9	-60.7	-170.8	0.00	0.00	0.00
4,400.0	5.18	340.78	4,391.6	182.5	-63.6	-179.2	0.00	0.00	0.00
4,500.0	5.18	340.78	4,491.2	191.0	-66.6	-187.5	0.00	0.00	0.00
4,600.0	5.18	340.78	4,590.8	199.5	-69.6	-195.9	0.00	0.00	0.00
4,700.0	5.18	340.78	4,690.4	208.0	-72.5	-204.3	0.00	0.00	0.00
4,800.0	5.18	340.78	4,790.0	216.6	-75.5	-212.6	0.00	0.00	0.00
4,900.0	5.18	340.78	4,889.6	225.1	-78.5	-221.0	0.00	0.00	0.00
5,000.0	5.18	340.78	4,989.2	233.6	-81.5	-229.4	0.00	0.00	0.00
5,100.0	5.18	340.78	5,088.8	242.1	-84.4	-237.7	0.00	0.00	0.00
5,200.0	5.18	340.78	5,188.4	250.6	-87.4	-246.1	0.00	0.00	0.00



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Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	5.18	340.78	5,287.9	259.2	-90.4	-254.5	0.00	0.00	0.00
5,400.0	5.18	340.78	5,387.5	267.7	-93.3	-262.8	0.00	0.00	0.00
5,500.0	5.18	340.78	5,487.1	276.2	-96.3	-271.2	0.00	0.00	0.00
5,600.0	5.18	340.78	5,586.7	284.7	-99.3	-279.6	0.00	0.00	0.00
5,700.0	5.18	340.78	5,686.3	293.2	-102.3	-287.9	0.00	0.00	0.00
5,800.0	5.18	340.78	5,785.9	301.8	-105.2	-296.3	0.00	0.00	0.00
5,900.0	5.18	340.78	5,885.5	310.3	-108.2	-304.7	0.00	0.00	0.00
6,000.0	5.18	340.78	5,985.1	318.8	-111.2	-313.0	0.00	0.00	0.00
6,100.0	5.18	340.78	6,084.7	327.3	-114.1	-321.4	0.00	0.00	0.00
6,200.0	5.18	340.78	6,184.3	335.9	-117.1	-329.8	0.00	0.00	0.00
6,300.0	5.18	340.78	6,283.9	344.4	-120.1	-338.2	0.00	0.00	0.00
6,400.0	5.18	340.78	6,383.5	352.9	-123.1	-346.5	0.00	0.00	0.00
6,500.0	5.18	340.78	6,483.0	361.4	-126.0	-354.9	0.00	0.00	0.00
6,600.0	5.18	340.78	6,582.6	369.9	-129.0	-363.3	0.00	0.00	0.00
6,700.0	5.18	340.78	6,682.2	378.5	-132.0	-371.6	0.00	0.00	0.00
6,800.0	5.18	340.78	6,781.8	387.0	-134.9	-380.0	0.00	0.00	0.00
6,900.0	5.18	340.78	6,881.4	395.5	-137.9	-388.4	0.00	0.00	0.00
7,000.0	5.18	340.78	6,981.0	404.0	-140.9	-396.7	0.00	0.00	0.00
7,100.0	5.18	340.78	7,080.6	412.5	-143.9	-405.1	0.00	0.00	0.00
7,200.0	5.18	340.78	7,180.2	421.1	-146.8	-413.5	0.00	0.00	0.00
7,300.0	5.18	340.78	7,279.8	429.6	-149.8	-421.8	0.00	0.00	0.00
7,400.0	5.18	340.78	7,379.4	438.1	-152.8	-430.2	0.00	0.00	0.00
7,500.0	5.18	340.78	7,479.0	446.6	-155.7	-438.6	0.00	0.00	0.00
7,600.0	5.18	340.78	7,578.6	455.2	-158.7	-446.9	0.00	0.00	0.00
7,700.0	5.18	340.78	7,678.1	463.7	-161.7	-455.3	0.00	0.00	0.00
7,800.0	5.18	340.78	7,777.7	472.2	-164.7	-463.7	0.00	0.00	0.00
7,900.0	5.18	340.78	7,877.3	480.7	-167.6	-472.0	0.00	0.00	0.00
8,000.0	5.18	340.78	7,976.9	489.2	-170.6	-480.4	0.00	0.00	0.00
8,100.0	5.18	340.78	8,076.5	497.8	-173.6	-488.8	0.00	0.00	0.00
8,200.0	5.18	340.78	8,176.1	506.3	-176.5	-497.1	0.00	0.00	0.00
8,300.0	5.18	340.78	8,275.7	514.8	-179.5	-505.5	0.00	0.00	0.00
8,400.0	5.18	340.78	8,375.3	523.3	-182.5	-513.9	0.00	0.00	0.00
8,500.0	5.18	340.78	8,474.9	531.8	-185.5	-522.2	0.00	0.00	0.00
8,600.0	5.18	340.78	8,574.5	540.4	-188.4	-530.6	0.00	0.00	0.00
8,700.0	5.18	340.78	8,674.1	548.9	-191.4	-539.0	0.00	0.00	0.00
8,800.0	5.18	340.78	8,773.7	557.4	-194.4	-547.3	0.00	0.00	0.00
8,900.0	5.18	340.78	8,873.3	565.9	-197.3	-555.7	0.00	0.00	0.00
9,000.0	5.18	340.78	8,972.8	574.5	-200.3	-564.1	0.00	0.00	0.00
9,100.0	5.18	340.78	9,072.4	583.0	-203.3	-572.4	0.00	0.00	0.00
9,200.0	5.18	340.78	9,172.0	591.5	-206.3	-580.8	0.00	0.00	0.00
9,300.0	5.18	340.78	9,271.6	600.0	-209.2	-589.2	0.00	0.00	0.00
9,400.0	5.18	340.78	9,371.2	608.5	-212.2	-597.5	0.00	0.00	0.00
9,500.0	5.18	340.78	9,470.8	617.1	-215.2	-605.9	0.00	0.00	0.00
9,600.0	5.18	340.78	9,570.4	625.6	-218.1	-614.3	0.00	0.00	0.00
9,700.0	5.18	340.78	9,670.0	634.1	-221.1	-622.6	0.00	0.00	0.00
9,800.0	5.18	340.78	9,769.6	642.6	-224.1	-631.0	0.00	0.00	0.00
9,900.0	5.18	340.78	9,869.2	651.1	-227.1	-639.4	0.00	0.00	0.00
10,000.0	5.18	340.78	9,968.8	659.7	-230.0	-647.7	0.00	0.00	0.00
10,100.0	5.18	340.78	10,068.4	668.2	-233.0	-656.1	0.00	0.00	0.00
10,180.3	5.18	340.78	10,148.3	675.0	-235.4	-662.8	0.00	0.00	0.00
10,200.0	3.37	329.93	10,168.0	676.4	-236.0	-664.1	10.00	-9.16	-55.08
10,250.0	2.65	218.37	10,217.9	676.7	-237.4	-664.4	10.00	-1.44	-223.12
10,300.0	7.26	192.70	10,267.7	672.7	-238.8	-660.4	10.00	9.21	-51.33
10,350.0	12.18	187.25	10,317.0	664.4	-240.2	-652.0	10.00	9.84	-10.91



EOG Resources, Inc.
Planning Report

Database: EDM 5000.1 Single User Db
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 27 NME)
 Site: Papaya 10 State
 Well: #502H
 Wellbore: OH
 Design: Plan #0.1

Local Co-ordinate Reference: Well #502H
 TVD Reference: KB = 25 @ 3735.0usft
 MD Reference: KB = 25 @ 3735.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,400.0	17.15	184.91	10,385.4	651.8	-241.5	-639.4	10.00	9.93	-4.67
10,450.0	22.13	183.61	10,412.4	635.1	-242.7	-622.6	10.00	9.96	-2.62
10,500.0	27.11	182.76	10,457.9	614.3	-243.9	-601.8	10.00	9.98	-1.69
10,550.0	32.11	182.16	10,501.3	589.6	-244.9	-577.1	10.00	9.98	-1.20
10,600.0	37.10	181.71	10,542.5	561.3	-245.9	-548.7	10.00	9.99	-0.91
10,650.0	42.09	181.35	10,581.0	529.4	-246.7	-516.8	10.00	9.99	-0.72
10,700.0	47.09	181.05	10,616.6	494.3	-247.4	-481.8	10.00	9.99	-0.59
10,750.0	52.09	180.80	10,649.0	456.3	-248.0	-443.7	10.00	9.99	-0.50
10,800.0	57.08	180.58	10,678.0	415.5	-248.5	-403.0	10.00	9.99	-0.44
10,850.0	62.08	180.39	10,703.3	372.4	-248.9	-359.9	10.00	9.99	-0.39
10,861.9	63.27	180.34	10,708.7	361.9	-249.0	-349.4	10.00	9.99	-0.37
FTP(PA 10 St #502H)									
10,900.0	67.08	180.21	10,724.7	327.3	-249.1	-314.8	10.00	9.99	-0.35
10,950.0	72.07	180.04	10,742.2	280.5	-249.2	-268.1	10.00	10.00	-0.33
11,000.0	77.07	179.88	10,755.5	232.3	-249.2	-219.9	10.00	10.00	-0.31
11,050.0	82.07	179.73	10,764.5	183.1	-249.0	-170.8	10.00	10.00	-0.30
11,100.0	87.07	179.59	10,769.2	133.4	-248.7	-121.1	10.00	10.00	-0.29
11,129.3	90.00	179.50	10,770.0	104.0	-248.5	-91.9	10.00	10.00	-0.29
11,200.0	90.00	179.50	10,770.0	33.4	-247.9	-21.3	0.00	0.00	0.00
11,300.0	90.00	179.50	10,770.0	-66.6	-247.0	78.5	0.00	0.00	0.00
11,400.0	90.00	179.50	10,770.0	-166.6	-246.2	178.4	0.00	0.00	0.00
11,500.0	90.00	179.50	10,770.0	-266.6	-245.3	278.2	0.00	0.00	0.00
11,600.0	90.00	179.50	10,770.0	-366.6	-244.4	378.0	0.00	0.00	0.00
11,700.0	90.00	179.50	10,770.0	-466.6	-243.6	477.9	0.00	0.00	0.00
11,800.0	90.00	179.50	10,770.0	-566.6	-242.7	577.7	0.00	0.00	0.00
11,900.0	90.00	179.50	10,770.0	-666.6	-241.8	677.5	0.00	0.00	0.00
12,000.0	90.00	179.50	10,770.0	-766.6	-240.9	777.4	0.00	0.00	0.00
12,100.0	90.00	179.50	10,770.0	-866.6	-240.1	877.2	0.00	0.00	0.00
12,200.0	90.00	179.50	10,770.0	-966.6	-239.2	977.0	0.00	0.00	0.00
12,300.0	90.00	179.50	10,770.0	-1,066.6	-238.3	1,076.9	0.00	0.00	0.00
12,400.0	90.00	179.50	10,770.0	-1,166.6	-237.5	1,176.7	0.00	0.00	0.00
12,500.0	90.00	179.50	10,770.0	-1,266.6	-236.6	1,276.6	0.00	0.00	0.00
12,600.0	90.00	179.50	10,770.0	-1,366.6	-235.7	1,376.4	0.00	0.00	0.00
12,700.0	90.00	179.50	10,770.0	-1,466.6	-234.9	1,476.2	0.00	0.00	0.00
12,800.0	90.00	179.50	10,770.0	-1,566.6	-234.0	1,576.1	0.00	0.00	0.00
12,900.0	90.00	179.50	10,770.0	-1,666.6	-233.1	1,675.9	0.00	0.00	0.00
13,000.0	90.00	179.50	10,770.0	-1,766.6	-232.3	1,775.7	0.00	0.00	0.00
13,100.0	90.00	179.50	10,770.0	-1,866.6	-231.4	1,875.6	0.00	0.00	0.00
13,200.0	90.00	179.50	10,770.0	-1,966.6	-230.5	1,975.4	0.00	0.00	0.00
13,300.0	90.00	179.50	10,770.0	-2,066.5	-229.7	2,075.2	0.00	0.00	0.00
13,400.0	90.00	179.50	10,770.0	-2,166.5	-228.8	2,175.1	0.00	0.00	0.00
13,500.0	90.00	179.50	10,770.0	-2,266.5	-227.9	2,274.9	0.00	0.00	0.00
13,600.0	90.00	179.50	10,770.0	-2,366.5	-227.0	2,374.8	0.00	0.00	0.00
13,700.0	90.00	179.50	10,770.0	-2,466.5	-226.2	2,474.6	0.00	0.00	0.00
13,800.0	90.00	179.50	10,770.0	-2,566.5	-225.3	2,574.4	0.00	0.00	0.00
13,900.0	90.00	179.50	10,770.0	-2,666.5	-224.4	2,674.3	0.00	0.00	0.00
14,000.0	90.00	179.50	10,770.0	-2,766.5	-223.6	2,774.1	0.00	0.00	0.00
14,100.0	90.00	179.50	10,770.0	-2,866.5	-222.7	2,873.9	0.00	0.00	0.00
14,200.0	90.00	179.50	10,770.0	-2,966.5	-221.8	2,973.8	0.00	0.00	0.00
14,300.0	90.00	179.50	10,770.0	-3,066.5	-221.0	3,073.6	0.00	0.00	0.00
14,400.0	90.00	179.50	10,770.0	-3,166.5	-220.1	3,173.5	0.00	0.00	0.00
14,500.0	90.00	179.50	10,770.0	-3,266.5	-219.2	3,273.3	0.00	0.00	0.00
14,600.0	90.00	179.50	10,770.0	-3,366.5	-218.4	3,373.1	0.00	0.00	0.00



EOG Resources, Inc.
Planning Report

Database: EDM 5000.1 Single User Db
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 27 NME)
Site: Papaya 10 State
Well: #502H
Wellbore: OH
Design: Plan #0.1

Local Co-ordinate Reference: Well #502H
TVD Reference: KB = 25 @ 3735.0usft
MD Reference: KB = 25 @ 3735.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,700.0	90.00	179.50	10,770.0	-3,466.5	-217.5	3,473.0	0.00	0.00	0.00
14,800.0	90.00	179.50	10,770.0	-3,566.5	-216.6	3,572.8	0.00	0.00	0.00
14,900.0	90.00	179.50	10,770.0	-3,666.5	-215.8	3,672.6	0.00	0.00	0.00
15,000.0	90.00	179.50	10,770.0	-3,766.5	-214.9	3,772.5	0.00	0.00	0.00
15,100.0	90.00	179.50	10,770.0	-3,866.5	-214.0	3,872.3	0.00	0.00	0.00
15,200.0	90.00	179.50	10,770.0	-3,966.5	-213.1	3,972.1	0.00	0.00	0.00
15,300.0	90.00	179.50	10,770.0	-4,066.5	-212.3	4,072.0	0.00	0.00	0.00
15,400.0	90.00	179.50	10,770.0	-4,166.5	-211.4	4,171.8	0.00	0.00	0.00
15,500.0	90.00	179.50	10,770.0	-4,266.5	-210.5	4,271.7	0.00	0.00	0.00
15,562.5	90.00	179.50	10,770.0	-4,329.0	-210.0	4,334.1	0.00	0.00	0.00

PBHL(PA 10 St #502H)

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N-S (usft)	+E-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL(PA 10 St #502H) - hit/miss target - Shape - Point	0.00	0.00	10,770.0	-4,329.0	-210.0	541,863.00	767,820.00	32° 29' 12.102 N	103° 27' 53.201 W
FTP(PA 10 St #502H) - plan misses target center by 67.9usft at 10861.9usft MD (10708.7 TVD, 361.9 N, -249.0 E) - Point	0.00	0.00	10,770.0	391.0	-251.0	546,583.00	767,779.00	32° 29' 58.809 N	103° 27' 53.231 W

**EOG RESOURCES, INC.
PAPAYA 10 STATE #502H**

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H2S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator

- Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escape packs —4 packs shall be stored on the rig floor th sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

- H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.

EOG RESOURCES, INC.
PAPAYA 10 STATE #502H

- **Mud program:**
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.

- **Metallurgy:**
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.

- **Communication:**
Communication will be via cell phones and land lines where available.

**EOG RESOURCES, INC.
PAPAYA 10 STATE #502H**

Emergency Assistance Telephone List

<u>PUBLIC SAFETY:</u>	911 or
Lea County Sheriff's Department	(575) 396-3611
Rod Coffman	
Fire Department:	
Carlsbad	(575) 885-3125
Artesia	(575) 746-5050
Hospitals:	
Carlsbad	(575) 887-4121
Artesia	(575) 748-3333
Hobbs	(575) 392-1979
Dept. of Public Safety/Carlsbad	(575) 748-9718
Highway Department	(575) 885-3281
New Mexico Oil Conservation	(575) 476-3440
U.S. Dept. of Labor	(575) 887-1174
EOG Resources, Inc.	
EOG / Midland	Office (432) 686-3600
Company Drilling Consultants:	
Jett Dueitt	Cell (432) 230-4840
Blake Burney	
Drilling Engineer	
Robert Brosig	Office (432) 686-3737
	Cell (432) 770-0705
Drilling Manager	
Heath Work	Office (432) 686-3716
	Cell (903) 780-1179
Drilling Superintendent	
Jason Richey	Office (432) 686-3665
	Cell (817) 879-6521
H&P Drilling	
H&P Drilling	Office (432) 563-5757
H&P 415 Drilling Rig	Rig (432) 230-4840
Tool Pusher:	
Johnathan Craig	Cell (817) 760-6374
Brad Garrett	
Safety	
Reggie Phillips (HSE Manager)	Office (432) 686-3747
	Cell (432) 250-7507