Form 3160-5 August 2007) DE	UNITED STATE		OCD-I	IOBBS	OMB N	APPROVED 0. 1004-0135	
SUNDRY	Expires: July 31, 2010 5. Lease Serial No. NMNM113964						
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re	-enter an	T142		or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev				ement, Name and/or No.	
1. Type of Well		·		RECEIVE	Well Name and No.		
Oil Well Gas Well Oth		COTTON DRAW 33 FED 1H					
2. Name of Operator DEVON ENERGY PRODUCT	MAVEC		9. API Well No. 30-025-41263				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or PADUCA; DEL	Exploratory AWARE NORTH		
4. Location of Well (Footage, Sec., 7	11. County of			and State			
Sec 33 T24S R32E NWNW 33				LEA COUNTY,	LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Dee	pen	Produ	ction (Start/Resume)	Water Shut-Off	
	Alter Casing	G Fra	cture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	Nev	v Construction	Recomplete		□ Other	
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon		orarily Abandon Disposal		
WATER PRODUCTION & DIS Site Name: Cotton Draw 33 Fed 1H 1. Name(s) of formation(s) pro							
Paduca; Delaware North							
2. Amount of water produced 2100 BWPD	from all formations in bar		SEE ATTACHED FOR CONDITIONS OF APPROVAL				
4. How water is stored on leas	se:						
 I hereby certify that the foregoing is Name(Printed/Typed) MEGAN 1 	Electronic Submission # For DEVON ENER Committed to AFMSS	RGY PRODUCT	ION CO, LP, sei by LINDA JIMEI	nt to the Ho	9/2015 ()	KN	
					10000	100	
Signature (Electronic S	Submission) THIS SPACE F		Date 05/26/2		APPRO	VED	
	THIS SPACE P	ON FEDERA		OFFICE		2015	
Approved By			Title			Date	
nditions of approval, if any, are attached rtify that the applicant holds legal or equi tich would entitle the applicant to condu	uitable title to those rights in th	s not warrant or e subject lease	Office	Ø	JAMES A. A SUPERVISOF		
le 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	a crime for any post s to any matter w	erson knowingly an ithin its jurisdiction	d willfully to	make to any department or	agency of the United	
** OPERAT	OR-SUBMITTED ** O	PERATOR	SUBMITTED	** OPERA	TOR-SUBMITTED	**	
OFENAI	CIT CODMITTED C	- Enaron	CODMITTED				
			1	OUT	15 200		

OCT	1	5	2015
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Additional data for EC transaction #302819 that would not fit on the form

32. Additional remarks, continued

4 500BBLS water tanks on location

5. How water is moved to the disposal facility: Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Devon Energy Production

B. Facility or well name/number: a) Paduca SWD 1 b) Cotton Draw Unit SWD 181

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

Da.1) Location by ?? Section Township Range SE/4 NE/4, S22, T25S, R32E

Db.2) Location by ? ? Section Township Range SE/4 NE/4, S36, T24S, R 31E

500-1264 \$ 500-1448

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14