

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

~~Confidential~~
State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41706
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE TC
4. Well Location Unit Letter <u>A</u> : 349 feet from the <u>NORTH</u> line and 330 feet from the <u>EAST</u> line Section 16 Township 26S Range 32E NMPM County LEA		8. Well Number 12H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,222'		9. OGRID Number 217817
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: completion sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the completion sundry write up.
Attached is the DD survey and "As Built Plat".

** ONLY C-103 + LOGS CAN BE HELD CONFIDENTIAL*

Spud Date: 07/17/2014

Rig Release Date: 0/00/0000

11/06/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/30/2015
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/14/15
Conditions of Approval (if any):

OCT 15 2015

Red Hills West 16 State TC 12H
30-025-41706

5/14/15 RU and DO DV tool.

5/28/15 Perf stage 1 f/ 15,080'-15,303'.

6/11/15 Frac stage 1 pump acid 4032 gals 15% NEFE HCL & 13,500# 40/70 & 94,820# 20/40 proppants, total = 108,320#. Perf stage 2 f/14,929'-15,053' & frac stage 2 pump acid 2000 gals 15% NEFE HCL & 33,400# 40/70 & 238,080# 20/40 proppants , total = 271,481#

6/12/15 Perf stage 3 f/14,776'-14,900' & frac stage 3 pump acid 2016 gals 15% NEFE HCL & 34,600# 40/70 & 328,800# 20/40 proppants, total = 273,400#. Perf stage 4 f/14,622'-14,746' & frac stage 4 pump 1984 gals 15% NEFE HCL & 33,850# 40/70 & 237,660# proppants, total = 271,510#.

6/13/15 Perf stage 5 f/14,464'-14,592' & frac stage 5 pump acid 2016 gals 15% NEFE HCL & 33,800# 40/70 & 239,460# 20/40 proppants, total = 273,260#. Perf stage 6 f/14,314'-14,438' & frac stage 6 pump acid 2016 gals 15% NEFE HCL & 33,400# 40/70 & 157,900# 20/40 proppants, total = 191,300#. Perf stage 7 f/14,277'-14,160' & frac stage 7 pump acid 2000 gals 15% NEFE HCL & 33,650# 40/70 & 238,980# 20/40 proppants, total = 272,630. Perf stage 8 f/14,131'-14,007' & frac stage 8 pump acid 2000 gals 15% NEFE HCL 33,500# 40/70 & 236,040# 20/40 proppants, total = 269,540#.

6/14/15 Perf stage 9 f/13,977'-13,853' & frac stage 9 pump acid 2000 gals 15% NEFE HCL & 33,750# 40/70 & 177,160# proppants, = 210,910#. Perf stage 10 f/13,823'-13,699' & frac stage 10 pump acid 2016 gals 15% NEFE HCL & 33,750# 40/70 & 237,620# proppants, total = 271,370#. Perf stage 11 f/13,669'-13,545' & Frac stage 11 pump acid 2016 gals 15% NEFE HCL & 33,500# 40/70 & 234,120# 20/40 proppants, total = 267,620#. Perf stage 12 f/13,515'-13,391' & frac stage 12 pump acid 2000 gals 15% NEFE HCL & 33,350# 40/70 & 237,440# 20/40 proppants, total = 270,790#. Perf stage 13 f/13,361'-13,243'.

6/15/15 Frac stage 13 pump acid 2016 gals 15% NEFE HCL & 33,750# 40/70 & 238,880# 20/40 proppants, total = 272,630#. Perf stage 14 f/13,208'-13,084' & frac stage 14 pump acid 2016 gals 15% NEFE HCL & 34,000# 40/70 & 237,160# 20/40 proppants, total = 271,160#. Perf stage 15 f/13,054'-12,930' & frac stage 15 pump acid 2016 gals 15% NEFE HCL & 33,600# 40/70 & 236,180# 20/40 proppants, total = 269,780#. Perf stage 16 f/12,900'-12,776'.

6/16/15 Frac stage 16 pump acid 4032 gals 15% NEFE HCL & 33,000# 40/70 & 240,220# 20/40 proppants, total = 273,220#. Perf stage 17 f/12,746'-12,622' & frac stage 17 pump acid 2016 gals 15% NEFE HCL & 33,050# 40/70 & 238,600# 20/40 proppants, total = 271,650#. Perf stage 18 f/12,593'-12,475' & frac stage 18 pump acid 1008 gals 15% NEFE HCL & 33,800# 40/70 & 237,960# 20/40 proppants, total = 237,960#. Perf stage 19 f/12,439'-12,320' & Frac stage 19 pump acid 1008 gals 15% NEFE HCL & 33,000# 40/70 & 238,000# 20/40 proppants, total = 271,000#.

6/17/15 Perf stage 20 f/12,285'-12,161' & Frac stage 20 pump acid 2016 gals 15% NEFE HCL & 33,000# 40/70 & 236,560# 20/40 proppants, total = 269,560#. Perf stage 21 f/12,131'-12,007' & Frac stage 21 pump acid 2016 gals 15% NEFE HCL & 33,370# 40/70 & 235,520# 20/40 proppants, total = 269,270#. Perf stage 22 f/11,977'-11,853' & Frac stage 22 pump acid 2950 gals 15% NEFE HCL & 31,875# 40/70 & 238,020# 20/40 proppants, total = 269,895#. Perf stage 23 f/11,824'-11,700' & Frac stage 23 pump acid 1008 gals 15% NEFE HCL & 33,600# 40/70 & 239,620# 20/40 proppants, total = 273,220#. Perf stage 24

f/11,670'-11,546' & frac stage 24 pump acid 1008 gals 15% NEFE HCL & 34,500# 40/70 & 236,760# 20/40 proppants, total = 271,260#.

6/18/15 Perf stage 25 f/11,510'-11,392' & frac stage 25 pump acid 1008 gals 15% NEFE HCL & 35,265# 40/70 & 238,680# 20/40 proppants, total = 273,495#. Perf stage 26 f/11,240'-11,358' & frac stage 26 pump acid 1008 gals 15% NEFE HCL & 35,265# 40/70 & 239,780# 20/40 proppants, total = 275,045#.

DO plugs between perfs.

Flow well back

7/11/15 RIH w/341 jts , 2 7/8" , 6.5#, L-80 tbg & set @ 10,805' & 15 Gas Lift Mandrels alternates with tbg. Pkr @ 10,804'.

7/12/15 NDBOP & NUWH

7/14/15 RDMO