Submit I Copy To Appropriate District	State of New Mo	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-005-00831
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No. 303735
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCES OF DROPOS ALS.)			ROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 17
2. Name of Operator		OCT 0 8 2015	9. OGRID Number
LEGACY RESERVES OPERATING LP			240974
3. Address of Operator	48, MIDLAND, TX 79702	RECEIVED	10. Pool name or Wildcat CAPROCK; QUEEN
	is, MIDLAND, 1X 79702	MEGELATION	CAPROCK, QUEEN
4. Well Location Unit Letter G:	1980 feet from the NOR	TH line and	1980 feet from the EAST line
Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line Section 23 Township 13S Range 31E NMPM County CHAVES			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
The Estation (Show Michael Big rate), At, Gri, Grey			
10 01 1	icate N	Nature of Notice.	, Report or Other Data
E-PERMITTING <swd< td=""><td>INJECTION></td><td>CLUE</td><td>OCCUPAT DEPORT OF</td></swd<>	INJECTION>	CLUE	OCCUPAT DEPORT OF
			BSEQUENT REPORT OF: RK
KETOKN TO TA T		_	
CSNGENVIRO_	CHG LOC	CASING/CEMEN	
INT TO PA P&A NF	₽ P&A R □		<u> </u>
CLOSED-LOOP SYSTEM OTHER:	п.	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/28/15 MIRU plugging equipment. Dug out cellar. NU BOP. RIH w/ tbg and tagged BP @ 3021'. Circulated hole w/ mud laden fluid. Pressure tested casing to 600 psi. Spotted 25 sx cement @ 3021-2651. Perf'd csg @ 2340'. Pressured up on perfs to 800 psi. Spotted 25 sx cement @ 2396-2002. WOC. 09/30/15 Tagged plug @ 1997'. Perf'd csg @ 1500'. Sqz'd 40 sx cement @ 1500-1390'. WOC Tagged plug @ 1373'. Perf'd csg @ 350'. Sqz'd 80 sx cement and circulated to surface. Rigged down and moved off. 10/05/15 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfill cellar. Removed deadmen. Cleaned location and mvoed off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.			
Spud Date:	Rig Release D	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE XXIII	TITLE COM	MPLIANCE COOR	DINATORDATE _10/06/2015
Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200			
For State Use Only			
APPROVED BY: Maleys 5 1000 TITLE Dist 5 10000 DATE 10/13/2015			
Conditions of Approval (If any):			

11.