

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09721	✓
5. Indicate Type of Lease STATE X FEE	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Arnott Ramsey	✓
8. Well Number 001	✓
9. OGRID Number	
10. Pool name or Wildcat Jalmat: Tan-Yates-7Rvrs Gas	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well X Other
2. Name of Operator State of New Mexico formerly Canyon E&P Company
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240
4. Well Location Unit Letter P: 660 feet from the South line and 660 feet from the East line Section 2 Township 25S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> PE CONVERSION RBDMS TE RETURN TO TA PL CSNG ENVIRO CHG LOC DC INT TO PA P&A NR P&A R OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

OCT 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Malay Brown TITLE: Dist Supervisor DATE: 10/13/2015
Conditions of Approval (if any):

OCT 15 2015

Plugging Report Arnott Ramsey #1

8/11/2015 Moved rig and equipment to location. Cleared road and location with backhoe. Dug out cellar and rigged up. Unseated pump and laid down 117 5/8" rods. SION

8/13/2015 Worked to get wellhead unflanged. Installed BOP and start out of hole with tubing. Pulled 29 joints of 2 3/8" EUE and it changed to 2 3/8" buttress. Went to get 2 3/8" slip type elevators. Finished POOH with tubing and tallying. 96 total joints of tubing. Made scrapper run and then RIH with CIBP and set at 2900'. Pumped down tubing with MLF. Strong blow up 4 1/2" casing and annulus between 4 1/2" and 8 5/8" casing. Closed annulus off and caught circulation up 4 1/2" casing. Opened annulus and lost circulation. Communicating between 4 1/2" and 8 5/8" casing strings. Closed annulus and spotted 25 sx class C cement on top of CIBP. POOH with setting tool and SION.

8/14/2015 RIH with packer and set at 994' to look for hole in casing. Tested to 500# below packer and 500# above packer. Surface head still has strong blow. RIH with wireline and perforated 4 1/2" casing at 1100'. RIH with packer and set at 684'. Established circulation and squeezed with 25 sx class c cement w/CaCl. WOC and tagged at 927'. Eliminated blow up surface head. Perforated 4 1/2" casing at 250' and circulated cement down 4 1/2" casing to perfs at 250' and up annulus to surface. Cement was falling inside 4 1/2" casing when finished. SION.

✓ 8/17/2015 Rigged down and cut off wellhead. No cement to surface inside 4 1/2" casing or 4 1/2" X 8 5/8" annulus. Mixed 25 sx cement and pumped down annulus. Nothing to surface. Mixed another 25 sx cement and filled up annulus and 4 1/2" casing to surface. Installed marker and cut off anchors. Cleaned pit.