Submit 1 Copy To Appropriate District Office	Dr., Hobbs, NM 88240 5) 748-1283 Artesia, NM 88210 DS) 334-6178 SRd., Aztec, NM 87410  State of New Mickles Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Scarte Fo. NIM 87505		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-25694
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, IVIVI 67	303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CENTRAL DRINKARD UNIT	
1. Type of Well: Oil Well X	Gas Well Other		8. Well Number
2. Name of Operator CHEVRON U.S.A. INC.		OCT 0 6 2015	9. OGRID Number 4323
3. Address of Operator		DECEM	10. Pool name or Wildcat
1500 SMITH RD. MIDLAND, T		RECEIVED	DRINKARD
4. Well Location DATUM Y-LAT X-LONG			
Unit Letter L :1631feet from theSOUTH line and260feet from theWESTline Section 28 Township 21-S Range 37-E NMPM County LEA			
Section 20	11. Elevation (Show whether DR,		
3,462' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
E-PERMITTING <swd injection=""> SUBSEQUENT REPORT OF:</swd>			
CONVERSION RBDMS REMEDIAL WORL			K ☐ ALTERING CASING ☐
RETURN TO TA COMMENCE DRILLING OPNS P AND A			
CSNGENVIROCHG LOC CASING/CEMENT JOB			
INT TO PA P&A NR TWP&A R			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 13 3/8" @ 378' TOC SURF, 8 5/8" 24# @ 2,637" TOC SURF, 5 ½" 15.5# @ 6,734'			
TOC SURF, PERFS 6,485'-6,618', CIBP @ 6,432'.			
10/01/15 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST, RIH W/ TBG TO TAG CIBP @ 6,386', TEST CSG			
500 PSI GOOD, MIX & SPOT 60 SX CL "C" CEMENT FROM 6,386'-5,772', PU REV. OUT.			
10/02/15 MIX & SPOT 60 SX CL "C" CEMENT FROM 5,475'-5000', MIX & SPOT 80 SX CL "C" CEMENT FROM 3,868'-3,378'			
MIX & SPOT 80 SX CL "C" CEMENT FROM 2,839'-2,048', WOC & TAGGED 2,174'.			
MIX & SPOT 40 SX CL "C" CEMENT FROM 1,310'-915'			
10/03/15 PERF 5 ½" @ 428' UNABLE EST. CIR. MARK WHITAKER W/ NMOCD OK TO DROP 50' & SPOT PLUG.			
MIX & SPOT 75 SX CL "C" CEMENT FROM 475' BACK TO SURFACE.			
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.			
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Spud Date:	Rig Release Da	ite:	
Y			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
All I was a second of the seco			
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 10 / 05 / 15			
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432  For State Use Only Description of the Control of the Con			
APPROVED BY: 1 MIN SOLOW TITLE DUL. DUPLINGO DATE 10/13/2015			
Conditions of Approval (if any):			
			OC: 1 5 2015