

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32499	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'	
8. Well Number 025	
9. OGRID Number 4323	
10. Pool name or Wildcat NORTH TEAGUE	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: C 825 feet from NORTH line and 1980 feet from the WEST line

Section 9 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: REQUEST TO TA FOR 6 MONTHS

REME
COMI
CASII

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG ENVIRO CHG LOC
 INT TO P&A P&A NR P&A R

OTHE...

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL FOR 6 MONTHS. THIS WILL ENABLE US TO GET DOWNHOLE EQUIPMENT OUT OF THE WELL AND SCHEDULE THE WELL FOR THE PLUGGING QUEUE. APPROVAL HAS BEEN RECEIVED FOR THE PROCEDURE TO PLUG AND ABANDON THE SUBJECT WELL. THE PRODUCED FLUID IS HIGHLY CORROSIVE, AND CHEVRON IS WANTING TO GET THE ESP AND PRODUCTION TUBING PULLED, INSPECTED, AND PREPARED FOR RE-RUN IN THE BF HARRISON B #18.

PLEASE NOTE THAT CHEVRON WILL SUBMIT PLANS TO COMPLETE THE PLUGGING IN ACCORDANCE WITH THE PROPOSED P&A DIAGRAM AT A LATER DATE.

TA PROCEDURE IS AS FOLLOWS:

MOBILIZE RIG, RU AND PULL TBG & ESP EQPT FROM WELL. SEND ESP EQPT TO SUPPLIER FOR INSPECTION. MOBILIZE WIRELINE COMPANY. RUN 7", 26# GAUGE RING W/GR/CCL TO 5050'. PULL GR/CCL CORRELATION STRIP FROM 5100-4650' AND TIE INTO HALLIBURTON SD/DSN/CSNG LOG DATED 6/9/1994. RUN & SET 7" 20-26# CIBP W/TOP AT 5000' OR AS ARE REQUIRED TO NOT SET ACROSS CSG COUPLING. RU DUMP BAILER & DUMP MINIMUM OF 35' OF CMT ABOVE THE CIBP. RD WL UNIT. TIH W/PROD TBG AS CLOSE TO TOP OF CMT PLUG AS POSSIBLE. CIRC WELL W/CORROSION INHIBITED FW. ASSURE FL HOLDING AT SURF. PROVIDE NMOC D W/REQUIRED NOTIFICATION TO WITNESS TA PRESS TEST. CLOSE IN BOP & CONDUCT OFFICIAL TA PRESS TEST TO 500 PSI. POOH & LD PROD TBG & SEND TO YARD FOR INSPECTION. RD & INSTALL DRY HOLE TREE AS REQUIRED. SEND OFFICIAL PRESS TEST CHART TO ENGR IN MIDLAND FOR DUPLICATION & SUBMISSION W/C-103.

PLEASE FIND ATTACHED, CURRENT WELLBORE DIAGRAM, PROPOSED TA, & PROPOSED PLUGGING WBD.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM W/A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

OCT 15 2015

W. Harrison 10/13/2015 MB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 10/12/2015

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Mary Brown

TITLE Dist Supervisor

DATE 10/13/2015

Conditions of Approval (if any):

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

CHEVRON - North Teague Field

FIELD: North Teague
LOCATION: 825' FNL 1980' FWL
TOWNSHIP: 23S
RANGE: 37E
LOT: C

SEC: 9
COUNTY: Lea
STATE: NM

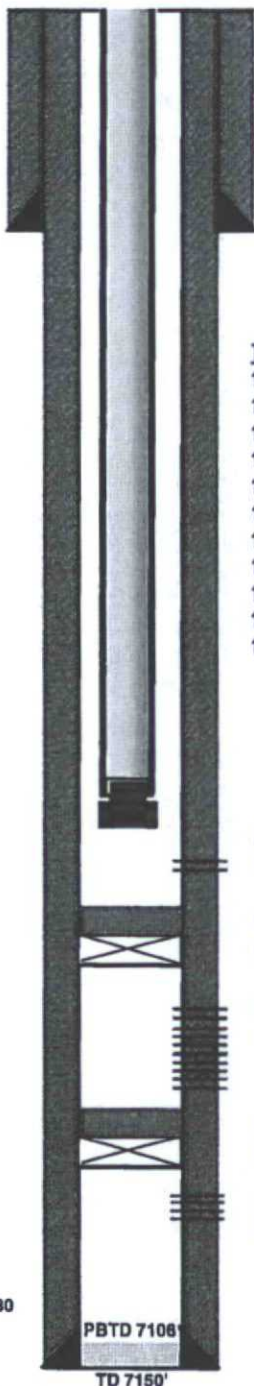
WELL NAME: B. F. Harrison 'B' #25
FORMATIONS: Blinbry & Tubb
OPERATOR: CHEVRON
API No. 30-025-32499
REFNO: QU2057

Current - Glorietta

GE: 3313' KB: 3325' DF: _____

Spud Date: 5/22/1994
Completion Date: 6/26/1994
Initial Formation: Tubb
Current Formation: Glorietta

Hole 12-1/4"
OD 9-5/8"
Wt. 36#, J-55
Set @ 1180'
w/ 650 ex cmt
TOC Surf (Circ 196 ex)



Tubing String Quantity (Top-Bottom Depth) Desc

- 1 @ (12-18) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
- 151 @ (18-4917) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
- 1 @ (4917-4918) Seat Nipple/Shoe - (2.875) Unknown Type-
- 1 @ (4918-4919) ESP Bolt on Discharge (Non-Serialized/Generic Mfg)-
- 1 @ (4919-4936) ESP Pump (Non-Serialized/Generic)-
- 1 @ (4936-4958) ESP Pump (Non-Serialized/Generic)-
- 1 @ (4958-4960) ESP Gas Separator (Non-Serialized/Generic)-
- 1 @ (4960-4970) ESP Seal (Non-Serialized/Generic)-
- 1 @ (4970-4979) ESP Seal (Non-Serialized/Generic)-
- 1 @ (4979-4991) ESP Motor (Non-Serialized/Generic)-
- 1 @ (4991-4993) ESP Sensor Hydraulic Tube-

Perfs Status
5030-5066' Glorietta - open

Cmt above CIBP f/ 5200 - 5165'
7" CIBP @ 5200' 1/20/2014

Perfs Status
5589-5841' Blinbry - below CIBP

Cmt above CIBP f/ 5891 - 5856'
7" CIBP @ 5891' 1/17/2014

Perfs Status
6084-6234' Tubb - below CIBP

Hole 8-3/4"
OD 7"
Wt. 23# J-55 & 26# J-55 & L-80
Set @ 7150'
w/ 3400 ex cmt
TOC Surf (circ 1082 ex)

Additional Remarks or Information:

Updated: rbuz 10/5/15

CHEVRON - North Teague Field

FIELD: North Teague
 LOCATION: 825' FNL 1980' FWL
 TOWNSHIP: 23S
 RANGE: 37E
 LOT: C

SEC: 9
 COUNTY: Lea
 STATE: NM

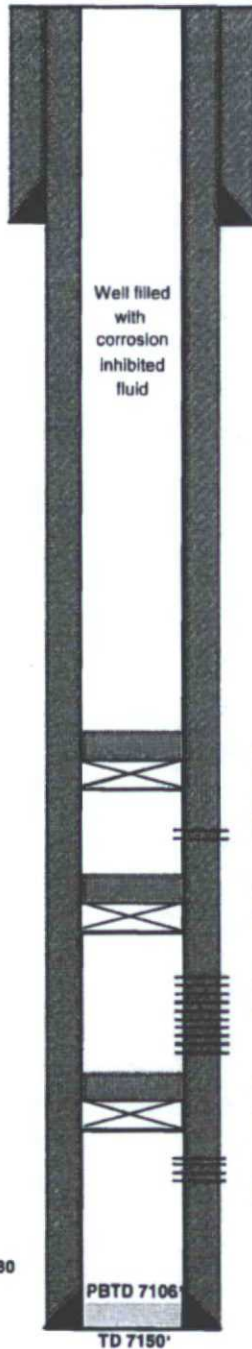
WELL NAME: B. F. Harrison 'B' #25
 FORMATIONS: Blinebry & Tubb
 OPERATOR: CHEVRON
 API No. 30-025-32499
 REFNO: QU2057

Proposed TA - Glorietta, Blinebry & Tubb

GE: 3313' KB: 3325' DF: _____

Spud Date: 5/22/1994
 Completion Date: 8/26/1994
 Initial Formation: Tubb
 Current Formation: Glorietta

Hole 12-1/4"
 OD 9-5/8"
 Wt. 36#, J-55
 Set @ 1180'
 w/ 650 sx cmt
 TOC Surf (Circ 196 sx)



Hole 8-3/4"
 OD 7"
 Wt. 23# J-55 & 26# J-55 & L-80
 Set @ 7150'
 w/ 3400 sx cmt
 TOC Surf (circ 1082 sx)

Additional Remarks or Information:

Updated: rbuz 10/7/15

CHEVRON - North Teague Field

FIELD: North Teague		WELL NAME: B. F. Harrison 'B' #25	
LOCATION: 825' FNL 1980' FWL		FORMATIONS: Blinbry & Tubb	
TOWNSHIP: 23S	SEC: 9	OPERATOR: CHEVRON	
RANGE: 37E	COUNTY: Lea	API No. 30-025-32499	
LOT: C	STATE: NM	REFNO: QU2057	

Proposed PNA - Glorietta, Blinbry & Tubb

GE: 3313' KB: 3325' DF: _____

Spud Date: 5/22/1994
 Completion Date: 8/26/1994
 Initial Formation: Tubb
 Current Formation: Glorietta

Hole 12-1/4"
 OD 9-5/8"
 Wt. 36#, J-55
 Set @ 1180'
 w/ 650 sx cmt
 TOC Surf (Circ 196 sx)



Surf
 350' Cmt plug to surface (Proposed)
 350'
 1130
 1345' Cmt plug across salt into surf csg shoe (Proposed)
 (NMOCD R-5003 Area) - must be tagged and reported
 2475'
 8.6 ppg mud
 25 sx Cmt above CIBP f/ 5000 - ~4850' (Proposed)
 7" CIBP @ 5000' (Proposed)
 Perfs Status
 5030-5086' Glorietta - below proposed CIBP
 Cmt above CIBP f/ 5200 - 5165'
 7" CIBP @ 5200' 1/20/2014
 Perfs Status
 5589-5841' Blinbry - below CIBP
 Cmt above CIBP f/ 5891 - 5856'
 7" CIBP @ 5891' 1/17/2014
 Perfs Status
 6084-6234' Tubb - below CIBP
 PBTD 7106'
 TD 7150'

Hole 8-3/4"
 OD 7"
 Wt. 23# J-55 & 26# J-55 & L-80
 Set @ 7150'
 w/ 3400 sx cmt
 TOC Surf (circ 1082 sx)

Additional Remarks or Information:

Updated: rbuz 10/7/15