Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural Resources		WELL API NO. 30-025-34724	vised July 18, 2013
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease V-4397	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESS OF PROPOSALS.)			Jackson 10 State Co	om /
Type of Well: Oil Well     Name of Operator	Gas Well Other	OCT 1 3 2015	Well Number 3     OGRID Number	
EOG Resources, Inc	o. /		7377  10. Pool name or Wildcat	
3. Address of Operator P.O. Box 2267 Midl	and, TX 79702	RECEIVED	Johnson Ranch (Wol	
4. Well Location	.660 South	h line and 660	) feat from the	/est line
Unit Letter 1	feet from the Township 24S	Range 33E	feet from the NMPM County	y Lea
<b>对,是"我们是"的</b>	11. Elevation (Show whether )	DR, RKB, RT, GR, etc., 3'		
12. Check	Appropriate Box to Indicate		Report or Other Data  RMITTING <swd< td=""><td>INJECTION&gt;</td></swd<>	INJECTION>
NOTICE OF INTENTION TO:				RBDMS
TEMPORARILY ABANDON CHANGE PLANS COMM REIL			URN TO	ΓΑ
	MULTIPLE COMPL	CASIN CSN		_CHG LOC
DOWNHOLE COMMINGLE [ CLOSED-LOOP SYSTEM [	]	INI	TO PATO P&A NR_	P&A R
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Set 2-7/8" CIBP @ 13,200' w/35' Class H cmt . 18. SET 27/8" CIBP @ 13,030 · W/ 100 CIASS 'H'C				
2. Cut a puli 2-7/6 tbg from +7-12,100				
3. Spot 25 sx Class H @ 12,000-12,200'. WOC & tag. Stub plug.  4. Spot 25 sx Class H @ 10,800-11,000'. Bone Springs plug.  5. Spot 25 sx Class H @ 9,300-9,500'. Avalon plug.  5. Spot 25 sx Class H @ 9,300-9,500'. Avalon plug.  6. Spot 25 sx Class H @ 9,300-9,500'. Avalon plug.				
6. Cut 5-1/2" csg @ 4,500" & POH w/same.				
7. Spot 65 sx Class C @ 4,500-5,050'. WOC & tag. Stub plug, base salt plug & shoe plug. 8. Spot 50 sx Class C @ 3,000-3,150'. Cased hole plug.				
9. Spot 150 sx Class C @ 600-1,100'. WOC & tag. Shoe & top salt plug.  10. Spot 35 sx Class C fromm 100' to surface. Ensure there is cement to surface in all annuluses.				
	ff anchors 3' below surface, cut off			
			The Oil Com	
Sand Date: 10/20/00	Die Delege	Date: 11/23/99	The Oil Conser	
Spud Date: 10/29/99	Rig Release	Date: 11/23/99	MUST BE NOT	
			Prior to the begins	ing of operations
I hereby certify that the information	on above is true and complete to the	e best of my knowledg	e and belief.	
SIGNATURE RULL OF	arratt TITLE R	egulatory Analyst	DATE	0/7/15
Type or print name Renee' Jan	rratt E-mail add	ress:	PHONE:	132-686-3684
For State Use Only	10.	4 -	• 10	1-1
APPROVED BY: Maley Shown FITLE Dist. Supervisor DATE 10/13/2015 Conditions of Approval (if any);				
Q Me				
OCT 1 5 2015				



