

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39448
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore Bailout "11" St.
8. Well Number 1 H
9. OGRID Number 249099
10. Pool name or Wildcat Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other HOBBS OCD

2. Name of Operator

Caza Operating, LLC

3. Address of Operator

200 N. Loraine, Ste. 1550 Midland, TX 79701

4. Well Location

Unit Letter A: 660 feet from the N line and 990 feet from the E line

Section 11

Township 11S

Range 32 E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Updated Procedure No csg. recovery

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

- 7" CIBP @ 7700' w/25sx "H" test csg. 500psi hold 30min.
- Circ w/P&A mud. 35sx @ 4748' WOC & tag @ 4698' (Shoe Plug).
- Perf 7" @ 2275' sqz 50sx WOC & Tag @ 2175'. Perf @ 1380' sqz 50sx WOC & Tag @ 1280'.
- Perf @ 602' sqz 40sx. WOC & tag @ 502'. Perf @ 100' cmt to surf w/75sx. ND BOP. Verify cmt to surf.
- Cut off WH. Install D.H.M.

10lb. brine w/salt gel between all plugs. Closed loop system will be used. All Fluids hauled to a licensed facility.

** Revised. No Casing Recovery.*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Carter TITLE AGENT DATE 10-3-2015

Type or print name: David L. Carter E-mail address: dcarter@eeronline.com Telephone No.: 432-262-4270

For State Use Only

APPROVED BY: Markus Brown TITLE Dist Supervisor DATE 10/13/2015

Conditions of Approval (if any):

OCT 15 2015