Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and	Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-41744	
District III - (505) 334-6178			5. Indicate Type of Lea	FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lea	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Dulliu I v, I i.		VO-7378	se No.
87505	TICES AND REPORTS ON W	ELLC	7 Lagga Nama ar Unit	A aream ant Nama
CONTROL THE PART FOR PROP	OCAL CTO DRILL OR TO DEEDEN!	OR DULIC BACK TO A	7. Lease Name or Unit Caravan BVX State	Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-	101) FOR SUCH	8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	1100000000	10H	/
2. Name of Operator	Gas well Other	00T 0 0 00%		
Yates Petroleum Corporation		OCT 0 8 2015	025575	
3. Address of Operator			10. Pool name or Wild	
105 South Fourth Street, Artesia,	NM 88210	RECEIVED	Triste Draw; Bone Sp	oring, East
4. Well Location				
Unit Letter B :			feet from the	East line
Unit Letter O	266 feet from the	South line and	feet from the	East line
Section 33	Township 24S	Range 33E	NMPM Lea	County
经验证证证证证证证证证证	11. Elevation (Show whether			
		3,479'		
12. Check	Appropriate Box to Indica	ite Nature of Notice,	Report or Other Data	1
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPOR	PT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON		COMMENCE DRI		Control of the Contro
PULL OR ALTER CASING		E-11 E-11 III III II	and the second s	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	j			
OTHER:			acker and reset tubing	\boxtimes
	pleted operations. (Clearly stat			
	vork). SEE RULE 19.15.7.14 N	MAC. For Multiple Cor	npletions: Attach wellbo	re diagram of
proposed completion or re	completion.			
9/21/15 - Set an AS-1 packer and	reset 2-7/8" 8.60# L-80 tubing a	at 11,089'.		
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9/21/15 - Set an AS-1 packer and	reset 2-7/8" 8.60# L-80 tubing	at 11,089'.		
7/2/14			8/07/14	
9/21/15 – Set an AS-1 packer and Spud Date: 7/2/14	reset 2-7/8" 8.60# L-80 tubing a		8/27/14	
7/2/14			8/27/14	
Spud Date: 7/2/14	Rig Relea	ise Date:		
7/2/14	Rig Relea	ise Date:		Villa and Villa
Spud Date: 7/2/14	Rig Relea	ise Date:		The state of the s
Spud Date: 7/2/14	Rig Relea	the best of my knowledge	e and belief.	tober 6, 2015
Spud Date: 7/2/14 I hereby certify that the information SIGNATURE AND	Rig Releann above is true and complete to	ise Date:	e and belief.	tober 6, 2015
Spud Date: 7/2/14 I hereby certify that the information SIGNATURE Type or print pame Laura V	Rig Releann above is true and complete to	the best of my knowledge Regulatory Reporting To	e and belief.	tober 6, 2015 575-748-4272
Spud Date: 7/2/14 I hereby certify that the information SIGNATURE AND	Rig Releann above is true and complete to	the best of my knowledge Regulatory Reporting To	e and belief.	
Spud Date: 7/2/14 I hereby certify that the information SIGNATURE Type or print pame Laura V	Rig Releann above is true and complete to	the best of my knowledge Regulatory Reporting To	e and belief.	