Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 ELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42755 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	S 7.	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PHOBASK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Andele 16 State Com /
PROPOSALS.) 1. Type of Well: Oil Well			Well Number 702H
Name of Operator EOG Resources, Inc.	/		OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla		RECEIVED 10	Pool name or Wildcat Pitchfork Ranch; Wolfcamp, South
4. Well Location Unit Letter M : 250 South South South South Geet from the West Ine			
Unit Letter :: Section 16			feet from theline MPM County Lea
Section .	11. Elevation (Show whether DF 3354' GR		VIIIV
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT JO	
DOWNHOLE COMMINGLE	_		
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or comp			ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/25/15 TD at 17312' MD. 9/27/15 Ran 374 jts 5-1/2", 20#, ECP110 VAM Top HT casing set at 17304'.			
Cement w/ 800 sx 60:40:8 Class C, 11.0 ppg, 3.62 CFS yield;			
tail w/ 1500 sx 60:35:0 Class H, 14.4 ppg, 1.32 CFS yield. 9/29/15 Rig released.			
SIZSI TO THIS TELEBOOK.			
			2 (10)
Spud Date: 9/12/15	Rig Release D	ate:	
			200
I hereby certify that the information	above is true and complete to the b	est of my knowledge and	d belief.
SIGNATURE 1	TITLE Rec	gulatory Analyst	DATE 10/01/2015
Type or print name Stan Wagne	er () E-mail addres	s:	PHONE: 432-686-3689
E CLUE OI			
APPROVED BY: Mayer 2 Conditions of Approval (if any);	1 Drown FITLE D	strict. Jul	Deri NOTTE 10/13/2015

OCT 1 5 2015

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