

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised July 18, 2013

HOBBS OCD

☐ AMENDED REPORT

OCT 05 2015

RECEIVED

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Apache Corporation: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> API Number 30-025-06373
<sup>4</sup> Property Code 23116	<sup>5</sup> Property Name State Section 2	<sup>6</sup> Well No. 007

**7. Surface Location**

UL - Lot V / N	Section 2	Township 21S	Range 37E	Lot Idn N	Feet from 660	N/S Line S	Feet From 1980	E/W Line W	County Lea
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**\* Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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**9. Pool Information**

Pool Name Drinkard	Pool Code 19190
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**Additional Well Information**

<sup>11</sup> Work Type P	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary --	<sup>14</sup> Lease Type State	<sup>15</sup> Ground Level Elevation 3473'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth ~6550'-6790'	<sup>18</sup> Formation Drinkard	<sup>19</sup> Contractor --	<sup>20</sup> Spud Date 7/13/1951
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Existing	Casing	13-3/8"		225'	250	
		8-5/8"		3152'	1950	
		5-1/2"		7852'	825	

**Casing/Cement Program: Additional Comments**

Concurrent Injection Application & Sundry to suspend Abo, complete Drinkard, CTI and unitize into the NEDU, renaming well.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature: *Reesa Fisher*

Printed name: Reesa Fisher

Title: Sr Staff Reg Analyst

E-mail Address: Reesa.Fisher@apachecorp.com

Date: 10/1/2015

Phone: (432) 818-1062

**OIL CONSERVATION DIVISION**

Approved By:

Title: *Petroleum Engineer*

Approved Date: *10/15/15*

Expiration Date: *10/15/17*

Conditions of Approval Attached

OCT 16 2015

KA

dm