

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. **HOBBS OCD**
Santa Fe, NM 87505

OCT 16 2015

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20769
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator RIDGEWAY ARIZONA OIL CORP		6. State Oil & Gas Lease No.
3. Address of Operator 777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 77079		7. Lease Name or Unit Agreement Name TUCKER
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>SOUTH</u> line and <u>1310</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>7S</u> Range <u>32E</u> NMPM County <u>ROOSEVELT</u>		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4452.6' GR		9. OGRID Number 164557
		10. Pool name or Wildcat CHAVEROO; SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.

- RU, POOH WITH TUBING & EXISTING PACKER.
- RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL
- RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.
- RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4010'
- TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO
- CONTACT OCD TO WITNESS MIT AND T/A WELL

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

C.O.A. SUBMIT CURRENT WELLBORE DIAGRAM.

IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL

Per Underground Injection Control Program Manual

Spud Date 10-6-2015 Release Date:

1.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Hogue TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015

Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE: 10/19/2015

Conditions of Approval (if any):

107 MONTHS - NO PROD REPORTED

OCT 20 2015

fm