Office Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-05583
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION OC	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE A FEE
District IV - (505) 476-3460	Santa Fe, NM 8750500T 1 @ 20	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	/ 001 16 20	B-2330
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACKRECEIVE	
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Fast Fumont Unit .
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number 28
2. Name of Operator	das well blild Injection	9. OGRID Number
	A WTP Limited Partnership	192463
3. Address of Operator		10. Pool name or Wildcat
P.O. Box	50250 Midland, TX 79710	Eumost Tates TR Qn
4. Well Location		
Unit Letter_ A	: 660 feet from the worth line and	660 feet from the east line
Section 9	Township (95 Range 37E	NMPM County Lea
Beetlon V	11. Elevation (Show whether DR, RKB, RT, GR, etc.	,
	3659'	
	70)(
12 Chack	Appropriate Box to Indicate Nature of Notice,	Penart or Other Date
12. Check	Appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF I	NTENTION TO:	MITTING < SWD IN IECTIONS
PERFORM REMEDIAL WORK TO PLUG AND ARANDON TO		
TEMPORARILY ABANDON	CHANGE PLANS TO CONVI	ERSION RBDMS
PULL OR ALTER CASING	MULTIPLE COMPL CAS RETUR	
DOWNHOLE COMMINGLE		ENVIRO CHG LOC
CLOSED-LOOP SYSTEM	INT TO	PA(M)P&A NRP&A R
OTHER:	OTHEH:	
	apleted operations. (Clearly state all pertinent details, an	
	vork). SEE RULE 19 15.7 14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or re	ecompletion.	
1	'D-3975' PBTD-3969' Perfs-3868-3954'	
8-5/8" 32# csg @ 486' w/ 300sx, 12-1/4" hole, TOC-Surf-Circ		
5-1/2" 14# csg @ 3975' w/ 650sx, 7-7/8" hole, TOC-1580'-TS		
	DILL 8 CIDD @ 2040/ MAD 25 2540/ PP	ESSURE TEST CSG.
2 MAR A Company C 2100 2000/ WOO T		
2. M&P 40sx cmt @ 3100-2800' WOC-Tag 3. Perf @ 1670' sgz 35sx cmt to 1570' WOC-Tag		
The state of the s		
4. Perf @ 586' sqz 170sx cmt to surface - 200 pub 536'		
	bove ground steel tanks will be utilized	The state of the s
	T	he Oil Conservation Division
Spud Date:		ST BE NOTIFIED 24 Hours
Spud Date.	Prior	r to the beginning of operations
		S- Printons
I hereby certify that the information	n above is true and complete to the best of my knowledg	e and belief.
	//	
SIGNATURE & u . S	TITLE Sr. Regulatory Advisor	DATE 10(12(15
SIGNATURE PU 15	TITLE St. Regulatory Advisor	DATE TOTIZETS
Type or print nameDavid Stew	art F-mail address: david stawartii	Poxy.com PHONE:432-685-5717
The or print hame	L'-man address. <u>david siewarte</u>	FHONE: 432-083-3/1/
For State Use Only	0	
/VI A	ASrown ATTLE Dist Super	10/1-1-
APPROVED BY:	HISTOUR TITLE DISL DURCE	USBU DATE 10/19/2015
Conditions of Approval (if any):		1 1/ = 1
	OC.	2 0 2015
		~ 0 2013

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OXY USA WTP LP - Proposed East Eumont Unit #28 API No. 30-025-05583

170sx @ 536'-Surface

12-1/4" hole @ 495' 8-5/8" csg @ 486' w/ 300sx-TOC-Surf Circ

Perf @ 539

31

Perf @ 16

35sx @ 1670-1570' WOC-Tag

40sx @ 3100-2800' WOC-Tag

CIBP @ 3818' w/ 25sx to 3640'

7-7/8" hole @ 3975' 5-1/2" csg @ 3975' w/ 650sx-TOC-1580'-TS

Perfs @ 3868-3954'

TD-3975'

PB-39691

OXY USA WTP LP - Current East Eumont Unit #28 API No. 30-025-05583

PB-3969'

