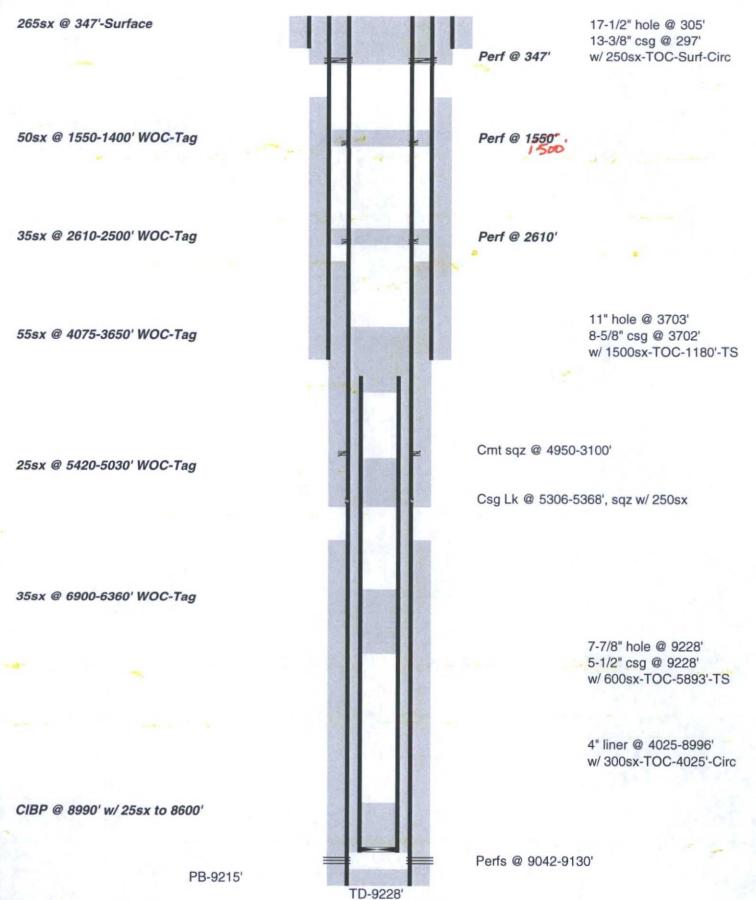
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Dividing III - 600 (314-673) Santa Fe, NM 8710 (CT 14 2012) South St. Francis Dr. Starta Fe, NM 87505 Starta Fe, NM 87505 Dividing IV - 600 (263-860) Starta Fe, NM 87505 Starta Fe, NM 87505 8705 SUNDRY NOTICE FOR DRIVE (CONFIGNED A) DRIVE (DRIVE (DRIVE (CONFIGNED A) DRIVE (DRIVE (DRIV	n Dr., Hobbs, NM 88240	nergy, Minerals and Na	tural Resol	urces	VELL APLNO	Revised July 18, 20
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	NG DINES			nowledge ar	id belief.	
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SIGNATURE Va THE Sr. Regulatory Advisor DATE 101815	1. Act					
	1. Act			y Advisor	DATE	10/13/15
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717	Qu' fht		r. Regulator			
For State Use Only a 1	Qu' fht		r. Regulator			
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	name David Stewart	TITLES	r. Regulator david_	stewart@ox	y.com PHONE:	432-685-5717
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APPROVED BY: "aley proved TITLE DISL. Jupenvisor DATE 10/19/20	name David Stewart	TITLES	r. Regulator david_	stewart@ox	y.com PHONE:	432-685-5717
APPROVED BY: Maley Blown TITLE Dist. Supervisor DATE 10/19/20 Conditions of Approval (if any): 0C1 20 2015	name David Stewart	TITLES	r. Regulator david_	stewart@ox	v.com PHONE:	432-685-5717

OXY USA WTP LP - Proposed Warren McKee Unit #111 API No. 30-025-07795



OXY USA WTP LP - Current Warren McKee Unit #111 API No. 30-025-07795

> 17-1/2" hole @ 305' 13-3/8" csg @ 297' w/ 250sx-TOC-Surf-Circ

11" hole @ 3703' 8-5/8" csg @ 3702' w/ 1500sx-TOC-1180'-TS

Cmt sqz @ 4950-3100'

Csg Lk @ 5306-5368', sqz w/ 250sx

7-7/8" hole @ 9228' 5-1/2" csg @ 9228' w/ 600sx-TOC-5893'-TS

w/ 300sx-TOC-4025'-Circ

4" liner @ 4025-8996'

Perfs @ 9042-9130'

TD-9228'