Submit 1 Copy To Appropriate District State of New Mex	ico Form C-103
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natura	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-041-10174
District III - (505) 746-1265OIL CONSERVATION I811 S. First St., Artesia, NM 88210District III - (505) 334-61781220 South St. France	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NIM 875	IS DT. STATE FEE
District IV - (505) 476-3460 Salita Fe, 1NIVI 875 1220 S. St. Francis Dr., Santa Fe, NM 87505	05 6. State Oil & Gas Lease No. K-3935
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other (INJECTOR)	8. Well Number #1
2. Name of Operator RIDGEWAY ARIZONA OIL CORP	OCT 1 6 2013). OGRID Number 164557
3. Address of Operator	10. Pool name or Wildcat
777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 770794. Well Location	RECEIVED SAN ANDRES Chaveroo
4. Well Location Unit Letter D: <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> f	eet from the WEST line
Section 33 Township 7S Range	33E NMPM County ROOSEVELT
11. Elevation (Show whether DR, H	
4430 DF	
12. Check Appropriate Box to Indicate Nat	ture of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A
	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. 	
proposed completion or recompletion.	The Oil Conservation Division
WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.	MUST BE NOTIFIED 24 Hours
1. RU, POOH WITH TUBING & EXISTING PACKER. Prior to the beginning of operations	
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL	
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.	
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT AF	A GA GIRMTI (DEMON.
 TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDM0 CONTACT OCD TO WITNESS MIT AND T/A WELL 	WELLBORE DIAGRAM.
CONTACT OF PRIOR TO	
IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL E	BE MADE TO EITHER SLIM HOLE OR P&A WELL
Per Underground Injection Control Program Manual	Condition of Approval: notify
Sputilitie C: Packer shall be set within or less than 100 Rig Release Date	
feet of the uppermost injection perfs or open hole.	prior of running MIT Test & Chart
	•
I hereby certify that the information above is true and complete to the best	or my knowledge and benef.
SIGNATURE COLORY AFFAIRS DATE 10-6-2015	
Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522 For State Use Only	
APPROVED BY: Maley Strowmerle Dist. Supervisor DATE 10/19/2015 Conditions of Approval (if any): 106 MONTHS - NO PROD. REPORTED OCT 20 2015	
APPROVED BY: Y CALE AND ADDITUTLE ALS Conditions of Approval (if any):	5. Supervisor DATE 10/19/2015