Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised July 16, 2015
District II - (575) 748-1283	OIL CONSEDVATION DIVISION		30-041-20100	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, IVIVI 87303		6. State Oil & Gas Lea OG-929	se No.
87505				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit D JENNIFER CHAVER	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other (INJECTOR)		8. Well Number #53	
2. Name of Operator	Gas wen South (Inspector)	OCT 162	OGRID Number	
RIDGEWAY ARIZONA OIL CO	ORP	00120	164557	
Address of Operator		-051//	10. Pool name or Wild	
777 N. ELDRIDGE PARKWAY,	SUITE 150, HOUSTON, TX 77079	RECEIV	CHAVEROO; SAN A	NDRES
4. Well Location				
	eet from the NORTH line and 1980 f	feet from the EAST	line /	
Section 36 Township 7S Range 33E NMPM County ROOSEVELT				
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.		RESERVED OF THE
		A		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	ı
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				The second secon
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
	•		The Oil Conservation	n Division
WELL WILL NOT PASS MIT. INTE	END TO REPAIR WELL.		MUST BE NOTIFIE	
 RU, POOH WITH TUBIN 	G & EXISTING PACKER.	Pi	rior to the beginning	of operations
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL				
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.				
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4120" 5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO C.D. A SUBMIT CURRENT				
5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO				
6. CONTACT OCD TO WITNESS MIT AND T/A WELL WELLBORE			IAGRAM,	
CONTRO	T OCA PRIOR 7	0		
IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL				
Per Underground Injection C			ition of Approval: n	otify
Spud Date. C Packer shall be set within or less than 100g Release Date:			D Hobbs office 24 ho	urs
feet of the uppermost inject	prior of	running MIT Test &	k Chart	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE CAN TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015 OCT 2 0 2015				
Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522				
For State Use Only				
APPROVED BY: Majur Drown TITLE Dist. Supervisor DATE 10/19/2015				
APPROVED BY: Major Shown TITLE Dist. Supervisor DATE 10/19/2015 Conditions of Approval (if any): 106 MONTHS - NO PROD REPORTED				