

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20967
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smith and Wesson
8. Well Number 1
9. OGRID Number 260245
10. Pool name or Wildcat WC-041 G-05 5033320C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

WesPac Energy, LLC

3. Address of Operator

8620 N. New Braunsfels, Suite 603, San Antonio, TX 78217

4. Well Location

Unit Letter C : 501 feet from the N line and 1705 feet from the W line

Section 20 Township 3S Range 33E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4290 Gr

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

P AND A

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A TD of 7550' (100' into Granite) was reached at 5:30 am, 9/20/2015. Based on mud and electric logs, the well was deemed uneconomic.

The well was plugged as follows:

Plug 1	35 sx Class H @ 7510':	7385 - 7510'	TD Plug
Plug 2	35 sx Class H @ 7045':	6920-7045'	To cover top of Penn at 6979'
Plug 3	35 sx Class H @ 6115':	5990-6115'	To cover top of Abo at 6072'
Plug 4	35 sx Class C @ 4038':	3913-4038'	To cover top of Glorietta at 3965'
Plug 5	70 sx Class C @ 2172':	Tagged @ 1909 - 2172'	To cover the 8 5/8" casing shoe @ 2122'
Plug 6	35 sx Class C @ 100':	Surface to 100'	Surface plug - cement circulated

Spud Date: September 5, 2015

Rig Release Date: September 22, 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 9/22/2015

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 10/19/2015

Conditions of Approval (if any)

OCT 20 2015