

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42718
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38326
7. Lease Name or Unit Agreement Name BEAMS 15 STATE
8. Well Number 5
9. OGRID Number 256512
10. Pool name or Wildcat SANMAL;PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4175' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBSDCD OCT 16 2015 RECEIVED
2. Name of Operator CML EXPLORATION, LLC	
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550	
4. Well Location Unit Letter K : 1950 feet from the South line and 1650 feet from the West line Section 15 Township 17S Range 33E NMPM County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

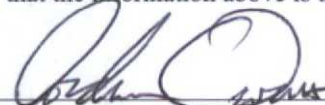
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/01/15 Moved in United Drilling, Inc. Rig #41. Started rigging up  
09/02/15 40' - Rigging up, set Q-Max mud cleaner system, R-360 bins & track system, etc. getting ready to spud.  
09/03/15 1,116' - Drilled & surveyed. Bit #1 (17 1/2") Spudded well @6:00 a.m. CST 09/02/2015.  
09/04/15 1,560' - Drilled & surveyed.  
09/05/15 1,560' - Ran 38 jts of 13-3/8" 54.5# J55 STC casing, set @1560'. Ran 10 centralizers. Cemented w/850 sx of 35/65 Poz "C", 0.005 lb/sx Static Free, 0.005 gps FP-6L, 6% Bentonite, 2% CCL, 0.3% sodium metasilicate + 250 sx of "C" w/0.005 lb/sx Static Free, 0.005 gps FP-6L, 1% CCL. Circulated 100 sx cement to pit. Plug down @2:00 a.m. CST 09/05/15. WOC.  
09/06/15 1,794' - WOC. Cut off casing, weld on head & test, NUBOP. Tagged cement @1496'. Drilled. Bit #2 (12 1/4")  
09/07/15 2,935' - Drilled & surveyed.  
09/08/15 3,483' - Drilled & surveyed.  
09/09/15 4,042' - Drilled & surveyed.  
09/10/15 4,420' - Drilled, surveyed & trip for bit #3 (12 1/4").  
09/11/15 4,600' - Drilled, surveyed & ran 102 jts 8-5/8" 32# J-55 & HCK-55 LTC casing, set @4600'. Ran 10 centralizers.  
09/12/15 4,600' - Cemented w/1480 sx of 35/65 Poz C, 5% salt, 6% gel, 0.25% celloflake, 0.005 gps FP-6L + 303 sx of "C" w/0.1% R-3, 0.005 gps FP-6L. Circulated 303 sx to the pit. Plug down @11:30 a.m. CST 09/11/2015.

Spud Date: 09/02/2015 Rig Release Date: 10/09/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEER DATE 10/13/2015

Type or print name JORDAN OWENS E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 10/19/15  
Conditions of Approval (if any):

OCT 20 2015

MB

09/13/15 5,287' - TIH circulated & tagged cement @4550', drilled cement & plug, drilled (Bit #4 - 7-78").

09/14/15 5,979' - Drilled & surveyed.

09/15/15 6,262' - Drilled, TOO H w/bit & motor, trip in hole w/new bit & motor. Bit #5 (7-7/8").

09/16/15 7,020' - Drilled & surveyed.

09/17/15 7,705' - Drilled & surveyed.

09/18/15 8,293' - Drilled & surveyed.

09/19/15 8,688' - Drilled, surveyed & trip for bit (left part of mud motor & bit in the hole)

09/20/15 8,688' - TIH w/ fishing tools, wash over fish & begin jarring.

09/21/15 8,688' - Jarring on fish, run free point and back off with wireline. TOO H & backed off too high. TIH w/ new fishing tools.

09/22/15 8,688' - Cont. TIH w/ fishing tools, catch fish, TOO H. Top of fish @ 8,642'. TIH w/ open ended DP to 8,627' & pumped 160 sx of class "H" cement for 400' plug. TOO H & WOC.

09/23/15 8,330' - Waiting on cement, RU directional tools & test MWD tools, TIH w/DCs & DP, tagged cement @ 8,26', drilling cement. Bit #6 (7-7/8")

09/24/15 8,406' - Time drilling to kick off side track

09/25/15 8,470' - Time drilling to kick off side track & surveyed

09/26/15 8,503' - Time drilling to kick off side track & surveyed

09/27/15 8,690' - Drilled (past fish) & surveyed

09/28/15 8,873' - Drilled, surveyed & trip for bit #7 (7-7/8")

09/29/15 9,601' - Drilled & surveyed

09/30/15 9,952' - Drilled, surveyed, rigged down directional tools & trip for bit #8 (7-7/8")

10/01/15 10,541' - Drilled & surveyed.

10/02/15 10,770' - Drilled, surveyed & trip for bit #9 (7-7/8")

10/03/15 11,341' - Drilled & surveyed.

10/04/15 12,021' - Drilled & surveyed.

10/05/15 12,250' TD - Drilled, surveyed, circulated bottoms up, conditioned mud & tripped to log

10/06/15 12,250' - Rigged up loggers & logged well, waiting on orders.

10/07/15 12,250' - Circulating waiting on casing.

10/08/15 12,250' - Circulating, RU laydown machine, wait for storms to clear out & LD DP.

10/09/15 12,250' - LD DCs & BHA. Rigged up casing crew & ran 271 jts 5 1/2" casing, set @12,220'. Ran 30 centralizers & 30 turbolizers across pay zones. Cemented 1<sup>st</sup> stage w/390 sx 50/50/10 Poz H + 0.005 lb/sx Static Free + 5% salt, 0.3% bwoc FL-52 + 0.005 gal/sx FP-6L + 10% bwoc gel + 5 pps LCM-1, 0.13 lbs/sx celloflake, 0.15% bwoc R-21, 11.8 ppg, yield = 2.46. Tail of 330 sx 50/50/2 Poz H + 0.005% bwoc Static Free + 0.65% bwoc FL-52A + 0.005 gps FP-6L, 2% gel + 0.2% sodium metasilicate, 14.2 ppg, yield 1.30. Circulated 57 sx on 1<sup>st</sup> stage.

10/10/15 Cemented 2nd stage w/230 sx 50/50/10 Poz H + 0.005 lb/sx Static Free + 5% salt, 0.3% bwoc FL-52 + 0.005 gal/sx FP-6L + 10% bwoc gel + 5 pps LCM-1, 0.13 lbs/sx celloflake, 0.15% bwoc R-21, 11.8 ppg, yield = 2.46. Tail of 105 sx 50/50/2 Poz H + 0.005% bwoc Static Free + 0.2% bwoc FL-52A + 0.005 gps FP-6L, 2% gel, 14.2 ppg, yield 1.26. Plug down @6:05 a.m. 10/09/2015 CST. Did not circulate cement to surface. Jet & cleaned all pits.

**RIG RELEASED @5:00 P.M. CST 10/09/2015**