

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10232
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (INJECTOR)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RIDGEWAY ARIZONA OIL CORP		6. State Oil & Gas Lease No. K-1369
3. Address of Operator 777 N. ELDRIDGE PARKWAY, SUITE 150, HOUSTON, TX 77079		7. Lease Name or Unit Agreement Name HALEY SAN ANDRES UNIT
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>34</u> Township <u>7S</u> Range <u>33E</u> NMPM County <u>ROOSEVELT</u>		8. Well Number #22
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 164557
		10. Pool name or Wildcat SAN ANDRES, Chavero

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WILL NOT PASS MIT. INTEND TO REPAIR WELL.

1. RU, POOH WITH TUBING & EXISTING PACKER.
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4045'
5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO
6. CONTACT OCD TO WITNESS MIT AND T/A WELL

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL

Per Underground Injection Control Program Manual

Spud Log: Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Hogue TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015

Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522

For State Use Only

APPROVED BY: Maley Brown TITLE: Dist. Supervisor DATE: 10/20/2015

Conditions of Approval (if any):

275 MONTHS - NO PROD REPORTED OCT 20 2015