Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-041-10450	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-1369
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		HALEY SAN ANDRES UNIT	
1. Type of Well: Oil Well	Gas Well Other (INJECTOR)	HOBBS OCD	8. Well Number #29
2. Name of Operator			9. OGRID Number
RIDGEWAY ARIZONA OIL CORP OCT 16 2015			164557 10. Pool name or Wildcat
3. Address of Operator 777 N. FLORIDGE PARKWAY	SUITE 150, HOUSTON, TX 77079		CANT INTEREST C
4. Well Location	55112 150, 110051011, 111 111075	RECEIVED	SAN ANDRES; Croweroo
Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the WEST line			
Section 34 Township 7S Range 33E NMPM County ROOSEVELT			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR			
			ILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
	pleted operations. (Clearly state all r		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. The Oil Conservation Division			
WELL WILL NOT DACK MIT. INTEND TO DEDAID WELL			
WIUSI DE NUTIFIED 24 HOURS			
1. RU, POOH WITH TUBING & EXISTING PACKER. Prior to the beginning of operations			
2. RIH WITH BIT & SCRAPER TO BOTTOM & CLEAN OUT FILL			
3. RIH W/PACKER & PLUG. TEST CASING. IF CASING NEEDS REPAIR, LOCATE HOLE & SQUEEZE. DRILL OUT CEMENT.			
4. RIH WITH 2 3/8" TUBING AND PACKER. SET PACKER AT APPROXIMATELY 4120" 5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO C.O.A. SUBMIT CUREENT			
5. TEST ANNULUS TO 500 PSI. NIPPLE UP WELL HEAD. RDMO C.O.A. SUBTRILLI COLCENTI			
6. CONTACT OCD TO WITNESS MIT AND T/A WELL WELLBORE DIAGRAM.			
CONTACT OCD PRIOR TO			
IF WELL REMAINS INCAPABLE OF PASSING MIT, A DECISION WILL BE MADE TO EITHER SLIM HOLE OR P&A WELL			
Per Underground Injection Co	ntrol Progr∷m Manual	Con	dition of Approval; notify
Spud Place C Packer shall be set w	ithin or less than 100 ig Release Da	ate: OC	D Hobbs office 24 hours
feet of the appermost injecti	on perfs or open hole.	prior o	f running MIT Test & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE TITLE: VP REGULATORY AFFAIRS DATE 10-6-2015			
Type or print name JAMIE HOGUE E-mail address: jhogue@enhancedoilres.com PHONE: 832-485-8522			
For State Use Only			
5/11 4 //			
APPROVED BY: <u>Approval</u> (if any): TITLE DISTINCT SUPPLYMENT DATE 10/20/2015 OCT 20 2015			
Conditions of Approval (if any):			OCT 0 2015
			001 2013