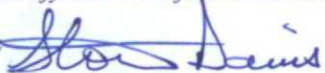


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-025-42034  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Stratosphere 36 State 6. Well Number: 3H <b>OCT 19 2015</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC		9. OGRID 229137 <b>RECEIVED</b>								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Berry; Bone Spring, North								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	20S	34E		380	North	660	East	Lea
BH:	P	36	20S	34E		343	South	644	East	Lea
13. Date Spudded 5/1/15		14. Date T.D. Reached 5/24/15		15. Date Rig Released 5/26/15		16. Date Completed (Ready to Produce) 10/9/15		17. Elevations (DF and RKB, RT, GR, etc.) 3761' GR		
18. Total Measured Depth of Well 15815'			19. Plug Back Measured Depth 15750'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11620-15710' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1855'		17 1/2"		1250 sx		0
9 5/8"		40#		5785'		12 1/4"		2375 sx		0
5 1/2"		17#		15805'		8 3/4"		2175 sx (TOC @ 55')		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2 7/8"    10698'    10681'						
<b>25. TUBING RECORD</b>										
26. Perforation record (interval, size, and number)										
11620-15650' (756) 15700-15710' (60)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
11620-15650						Acidz w/65982 gal 7 1/2%; Frac w/6529881# sand & 6723864 gal fluid				
<b>28. PRODUCTION</b>										
Date First Production 10/11/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 10/14/15	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 361	Gas - MCF 587	Water - Bbl 3148	Gas - Oil Ratio			
Flow Tubing Press. 1115#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 361	Gas - MCF 587	Water - Bbl 3148	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Tyler Deans			
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: Stormi Davis			Title: Regulatory Analyst			Date: 10/15/15	
E-mail Address: sdavis@concho.com										

OCT 22 2015

bm

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1956'		T. Kirtland	T. Penn. "B"
B. Salt	3574'		T. Fruitland	T. Penn. "C"
T. Yates	3748'		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3981'		T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta		1865'	T. Gallup	T. Ignacio Otzte
T. Paddock		4091'	Base Greenhorn	T. Granite
T. Blinbry		5850'	T. Dakota	
T. Tubb		5869'	T. Morrison	
T. Drinkard		6833'	T. Todilto	
T. Abo		8574'	T. Entrada	
T. Wolfcamp		9749'	T. Wingate	
T. Penn		10479'	T. Chinle	
T. Cisco (Bough C)		11389'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology