

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD HobbsWell File BB  
JWD KAT  
MS FORM APPROVED  
0a OMB No. 1004-0137  
SP Expires: October 31, 2014SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
LC-070315

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Paloma "21" Federal No. 2H2. Name of Operator  
Fasken Oil and Ranch, Ltd.9. API Well No.  
30-025-41994

HOBBS OCD

3a. Address  
6101 Holiday Hill Road  
Midland, TX 797073b. Phone No. (include area code)  
432-687-177710. Field and Pool or Exploratory Area  
Lea; Bone Spring, South

AUG 21 2015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL - Unit Letter C, Sec. 21, T20S, R34E, 200' FNL & 1650' FWL  
BHL - Unit Letter F, Sec. 28, T20S, R34E, 2310' FNL & 1870' FWL11. County or Parish, State  
Lea, New Mexico

RECEIVED

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12-22-2014 - 12-27-2014

Drilled 12 1/4" hole from 1640' - 5255'. Set 119 jts. of 9-5/8" BT&C 40# HCK-55 casing @ 5240' w/ DV Tool @ 3761'. Cemented w/ 1st stage: Pumped 20 bfw, 385 sx 35/65 Poz Class "C" with 5% PF44 (salt), 6% PF20 (gel), 0.2% PF13 (retarder), 0.4% PF606 (fluid loss), 0.4#/sx PF45 (defoamer), 2#/sx PF61 (strength enhancer), 3#/sx PF42 (Kolseal), 0.125#/sx PF29 (celloflake) (s.w. 12.6 ppg, yield 2.10 ft3/sx) plus 250 sx Class "C" with 0.2% PF13 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Did not have returns throughout job. Plug down at 7:00 pm CST 12-24-14. Bumped plug to 763 psi, released pressure and floats held. Inflated ECP with 2989 psi, dropped bomb and opened DV tool. Did not establish returns off of DV tool. 2nd Stage: Lead in with 1500 sx 35/65 Poz Class "C" with 5% PF44 (salt), 6% PF20 (gel), 0.2% PF13 (retarder), 0.4% PF606 (fluid loss), 0.4#/sx PF45 (defoamer), 2#/sx PF61 (strength enhancer), 3#/sx PF42 (Kolseal), 0.125#/sx PF29 (celloflake) (s.w. 12.6 ppg, yield 2.10 ft3/sx) plus 200 sx Class "C" with 0.2% PF13 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Plug down at 4:15 am CST 12-25-14. Bumped plug and closed DV tool. Did not have returns throughout job and did not circulate cement to surface. Ran Temp. Survey & found TOC @ 3680'. Perfed the 9 5/8" csg. @ 3630' & cemented w/ Lead in with 2000 sx 35/65 Poz Class "C" with 5% PF44 (salt), 6% PF20 (gel), 0.2% PF13 (retarder), 0.4% PF606 (fluid loss), 0.4#/sx PF45 (defoamer), 2#/sx PF61 (strength enhancer), 3#/sx PF42 (Kolseal), 0.125#/sx PF29 (celloflake) (s.w. 12.6 ppg, yield 2.10 ft3/sx) plus 200 sx Class "C" with 0.2% PF13 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Displaced plug with 271 bbls of cut brine water. Plug down at 9:00 pm CST 12-25-14. Circulated 591 sx of cement to surface. Centralized casing in the middle of the shoe joint, top of the 2nd joint, top of the 3rd joint, and every other joint up to and around DV tool (20 total centralizers). WOC Time 44 hrs. Pressure test casing to 1000 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 01/23/2015

ACCEPTED FOR RECORD

AUG 19 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 27 2015

Kz

jm