

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03931 ✓
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION		5. Indicate Type of Lease STATE X FEE
2. Name of Operator CHEVRON MIDCONTINENT, L. P. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT ✓
4. Well Location DATUM Y-LAT X-LONG Unit Letter G : 1650 feet from the NORTH line and 1650 feet from the EAST line Section 12 Township 17-S Range 36-E NMPM County LEA ✓		8. Well Number 80 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,831' GR ✓		9. OGRID Number 4323
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON X	CONVERSION <input type="checkbox"/>	RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO <input type="checkbox"/>	TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG <input type="checkbox"/>	ENVIRO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO PA <input checked="" type="checkbox"/>	CHG LOC <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>		P&A NR <input type="checkbox"/>	P&A R <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 36# @ 300', TOC SURF, 9 5/8" 36# @ 3,390' TOC EST. SURFACE, 7" 23# LINER @ 3,238'-6,190' TOC 3,238', OH 6,184'-6,260', TD 6,260'.

AS EARLY AS NOVEMBER 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ PKR, RU W/L W/ GR & JB RIH TO 6,150', SET 7" CIBP @ 6,150'. RIH TO 6,150' CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CEMENT FROM 6,150'-5,950' WOC / TAG / TEST. (OH, GLORIETA)

MIX & SPOT 40 SX CL "C" CEMENT FROM 4,810'-4,610'. (SAN ANDRES)

MIX & SPOT 80 SX CL "C" CEMENT FROM 4,360'-3,900'. (GRAYBURG, QUEEN)

MIX & SPOT 245 SX CL "C" CEMENT FROM 3,450'-2,850', WOC & TAG. (SHOE, SEVEN RIVERS, YATES, B. SALTSHOE)

MIX & SPOT 190 SX CL "C" CEMENT FROM 2,300'-1,800' (T. SALT, RUSTLER)

PERF & CIR 245 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON BOTH STRINGS.
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent for Chevron U.S.A. DATE 10 / 23 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Mahey Brown TITLE Dist. Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

Well: Lovington Paddock Unit #80

Field: Lovington

Reservoir: Paddock

Location:

1650' FNL & 1650' FEL
Section: 12 (SW/4 NE/4)
Township: 17S
Range: 36E Unit: G
County: Lea State: NM

Elevations:

GL: 3831
KB:
DF: 3842

Log Formation Tops

Rustler	1904
Salt	2250
Base Salt	2960
Yates	3060
Seven Rivers	3300
Queen	4010
Grayburg	4310
San Andres	4760
Glorieta	6085

TUBING DETAIL - 2/2/68

2 3/8" IPC tbg
1 pkr set @ 6145'

EOT @ 6145

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

EOT @ 6145

Prod. Lnr: 7" 23# J-55
Set: @ 3238 - 6184 w/750 sx cmt
Hole Size: 8 3/4" to 6190
Circ: Yes TOC: 3238
TOC By: circulation

**P+A
Wellbore Diagram**



Well ID Info:

Chevno: FA5078
API No: 30-025-03931
L5/L6:
Spud Date: 6/28/53
Rig Released: 8/11/53
Compl. Date: 8/10/53

Surface Csg: 13 3/8" 36.3# H-40

Set: @ 300 w/ 300 sx cmt
Hole Size: 17 1/2" TO 300
Circ: Yes TOC: surface
TOC By: circulation

Intermediate Csg: 9 5/8" 36# J-55

Set: @ 3390 w/ 1000 sx cmt
Hole Size: 12 1/4" to 3400
Circ: TOC:
TOC By:

190 SX 2,300' - 1,800'

Initial Completion:

4/54 (Paddock) OH6184-6260 ; A/500 gal mud acid & 5000 gal 15%

Subsequent Work

2/68 Convert to water injection

9/8/08 TAG @ 6257'

245 SX 3,450' - 2,850 TAG & TEST

80 SX 4,360' - 3,900'

40 SX 4,810' - 4,610'

CIBP + 50 SX 6,150' - 5,950' TAG & TEST

OH6184-6260

Paddock - open

TD: 6260 COTD: 6260 PBTD: 6260

Updated: 3-7-07 by WAYN

By: W.P. Johnson