

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NANCY
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat WANTZ; ABO; TUBB; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433 KB; 3423' GL; 10' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter N: 660 feet from the South line and 1980 feet from the West line
Section 24 Township 21S Range 37E NMPM LEA County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3433 KB; 3423' GL; 10' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SET CIBP @ 6900' CAP w/ 25 SXS CMT.
SET CIBP @ 6300' CAP w/ 25 SXS CMT.

- MIRU. POOH w/rod pump assembly and 2-3/8" production tubing from 7,294'.
- Set CIBP @ 5,725'. Spot 45 sx (450') CI C from 5,725' to 5,275'. Tag. (Glorieta top @ 5,355')
- Perf sqz holes @ 2,730'. Pump 50 sx CI C (210') in/out @ 2,730' - 2,520'. Tag TOC. (Yates top @ 2,728'. B.Salt @ 2,587')
- Perf sqz holes @ 1,475'. Pump 50 sx CI C (210') in/out @ 1,475' - 1,265'. Tag TOC. (T.Salt @ 1,472') + CS6 leak
- Perf sqz holes @ 900'. Pump 35 sx CI C (140') in/out @ 900' - 760'. Tag. (8-5/8" shoe @ 876'. TOC @ 900' on 5.5" annulus)
- Perf sqz holes @ 100'. Pump 25 sx CI C, in/out to surface.
- Cut wellhead off. Set dry hole marker.

- 9# mud will be circulated between each plug.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 10-7-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

jm

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NANCY #1	Field: WANTZ(ABO) TUBB BLINEBRY
Location: 660' FSL & 1980' FWL; SEC 24-T21S-R37E	County: LEA State: NM
Elevation: 3433' KB; 3423' GL; 10' KB to GL	Spud Date: 8/7/69 Compl Date: 9/12/69
API#: 30-025-23219 Prepared by: Ronnie Slack	Date: 10/6/15 Rev:

PROPOSED PLUG & ABANDONMENT

12-1/4" hole
8-5/8", 24#, J55, @ 876'
Cemented w/450 sx to surface

Hole in casing @ 1,046'. Sqz'd w/100 sx. TOC @ 900'. temp survey run - 1/10/86.

TOC @ 4,000' (Calc.)

BLINEBRY (4/27/87)
5,758' - 5,971

TUBB (3/17/86)
6,327' - 6,506'

ABO (9/12/69)
6,929' - 7,364'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 7,450'
Cemented w/700 sx

9# Mud

9# MUD

9# Mud

9# Mud

9# Mud

7,450' TD

Proposed:

1. Perf sqz holes @ 100'.
2. Pump 25 sx CI C, in/out to surface.
3. Cut wellhead off. Set dry hole marker.

Proposed:

1. Perf sqz holes @ 900'.
2. Pump 35 sx (140') CI C in/out @ 900' - 760'. Tag.

Proposed:

1. Perf sqz holes @ 1,475'.
2. Pump 50 sx (210') CI C in/out @ 1,475' - 1,265'.
(T.Salt @ 1,472') *CSG leak @ 1046'*

Proposed:

1. Perf sqz holes @ 2,730'.
2. Pump 50 sx (210') CI C in/out @ 2,730' - 2,520'. Tag.
(Yates top @ 2,728', B.Salt @ 2,587')

Proposed:

1. Set CIBP @ 5,725'.
2. Spot 45 sx (450') CI C @ 5,725' - 5,275'. Tag.
(Glorieta top @ 5,355')

Drill out CIBP @ 6,630, clean out to 7,281' (11/13/87)

7,390' PBD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: NANCY #1		Field: WANTZ(ABO) TUBB BLINEBRY	
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Elevation: 3433' KB; 3423' GL; 10' KB to GL		Spud Date: 8/7/69	Compl Date: 9/12/69
API#: 30-025-23219	Prepared by: Ronnie Slack	Date: 8/10/15	Rev:

CURRENT WELLBORE

12-1/4" hole
8-5/8", 24#, J55, @ 876'
Cemented w/450 sx to surface

Hole in casing @ 1,046'. Sqz'd w/100 sx. TOC
@ 900'. temp survey run - 1/10/86.

TOC @ 4,000' (Calc.)

BLINEBRY (4/27/87)
5,758' - 5,971'

TUBB (3/17/86)
6,327' - 6,506'

ABO (9/12/69)
6,929' - 7,364'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 7,450'
Cemented w/700 sx

ZONE TOPS-CMPL RPT

Anhy	1,392
T. Salt	1,472
B. Salt	2,587
Yates	2,728
7 Rvrs	2,971
Qn	3,548
GB	3,715
SA	4,076
Glor	5,355
Blinc	5,742
Tubb	6,263
DK	6,422
Abo	6,876

232 Jts 2-3/8", 4.95#, N80 prod tbg to 7,369' (1/24/14)

Rod pump @ 7,294'

Drill out CIBP @ 6,630, clean out to 7,281' (11/13/87)

7,390' PBD

7,450' TD