

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-36987  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
GT-1996

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter P : 440 feet from the South line and 440 feet from the East line  
Section 4 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3894'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD \_\_\_\_\_ INJECTION \_\_\_\_\_>

CONVERSION \_\_\_\_\_ RBDMS MB

RETURN TO \_\_\_\_\_ TA TA

CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_

INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary  
Abandonment Expires 10/8/2020

Texland Petroleum-Hobbs TA'd this well as follows:

10/6/15 Tagged btm @ 10,885', spotted 58 bbls plug mud from 8400' - 10,885'  
Set CIBP @ 8395' w/5 sks CI "H" cmt plug  
Circ hole and pressure test to 500 psi/30 min; See attached chart.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/19/15

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 575-433-8395

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

DATE 10-8-15 ✓  
MOI P 0-1000-8-96MIN

LG Oilfield Services  
Cal 10-7-15  
SN 50071 50150  
96 min  
1000# recorder

betoblos7

Texland Petroleum  
OPL 4 State #1  
Unit P, Sec 4, T17S, R36E  
Start 580  
Final 560  
32 min

Bellmanama Oed

Start 580

Final 560

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