

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34239 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8176
7. Lease Name or Unit Agreement Name State C ✓
8. Well Number 3 ✓
9. OGRID Number 164070
10. Pool name or Wildcat SWD (96101)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ SWD **HOBBS OCD**

2. Name of Operator
Paladin Energy Corp. ✓

3. Address of Operator
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

4. Well Location

Unit Letter E _____: 1550 feet from the North _____ line and 10 feet from the West _____ line

Section 36 Township 13S Range 37E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3845' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Repair tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U pulling unit, pull plastic coated 5-1/2" Packer and 3-1/2" tubing. Inspected and tested tubing on the way out of hole, found split collar. Change out bad tubing and redress packer. RIH with coated tubing and re-set coated packer at 11,830' (upper perforations from 11,920' - 11,980'). Filled casing annulus with fluid. N/U wellhead. R/U pump. Pressured to 540 PSI, held OK. (See attached chart.) Resume SWD operations. **Order Number: SWD -1112.**

Spud Date: 10/6/2015

Rig Release Date: 10/8/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 10/20/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/28/2015
Conditions of Approval (if any):

RBDms-OK

OCT 29 2015

mm

PRINTED IN U.S.A.

Graphic Controls

DATE 10/6/51
BR 2221

Paladin Energy
St. C- #3
30-025-34239
E-36-135-37E
CALC. DATE - 7/30/51
1000 #
START - 540 #
END - 490 #
380 #

John Brown
Stone Oil Field