Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-41984	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of I	ease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VO-8253	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Mad Dog 35 B3AP State Com		
PROPOSALS.)	Gas Well Other		8. Well Number 1H	
Type of Well: Oil Well G Name of Operator G			9. OGRID Number	14744
Mewbourne Oil Company	OCT 2 6 2015		3. OGRID Ivallioci	14744
Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs, NM 88240		RECEIVED	Antelope Ridge;Bone	e Spring(2200)
4. Well Location	105.0 .0 .1			
Unit LetterA :_		North_ line and	660feet from the	
Section 35 Township 23S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3411'GL	rate, kir, on, ele	,	
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Da	ita
NOTICE OF INT	ENTION TO:	SIIE	SECHIENT DEDC	DT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF: K	
				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: Casing Alteration		OTHER:		
Describe proposed or complet	ted operations. (Clearly state all p	pertinent details, an		
	a). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach well	bore diagram of
proposed completion or recon	apletion.			
Mewbourne Oil Company has an appro	oved APD for the above well. Me	OC would like to c	hange the 5 ½" producti	on casing string to a 7"
production casing & 4 1/2" cemented lin				
Production casing would be 7" 26# P. I	10 I T&C & DT&C from 0' to 11	1705! (and of ourse	`	
Production casing would be 7" 26# P-110 LT&C & BT&C from 0' to 11705' (end of curve). Cement with 390 sks Class C (60:40:0) w/ yield 2.12 cuft/sk @ 12.5 lb/gal & tail with 400 sks Class H w/ yield 1.18 cuft/sk @ 15.6				
lb/gal. Volume calculated with 25% excess. TOC @ 4850'.				
Lines would be 41/11 12 5# D 110 LTG	C from 100401 (KOD) to 160001	(TD)		
Liner would be 4 ½" 13.5# P-110 LT& Cement with 205 sks Class C (60:40:0)			lated with 25% excess	TOC @ 10949'
		Sun voidine carea	1111 25 /0 0/100551	100 @ 10717.
All other casing strings remain the sam	ie.			
SID-t	n' n' n			
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	ge and belief.	e seek a state
1114	(
SIGNATURE (XIMMAA)	De TITLE	F	DATE	10/00/0015
SIGNATURE SIGNATURE	TITLE	Engineer	DATE	10/20/2015
Type or print nameAndy Taylor	E-mail address	s: _ataylor@mewb	ourne.com PHON	E: (575) 393-5905
For State Use Only	7.1			
APPROVED BY:	TITLE Petr	oleum Engineer	r DATE	18/28/16
Conditions of Approval (if any):	IIILE XOU			101-011/
		U	CT 29 2015	W