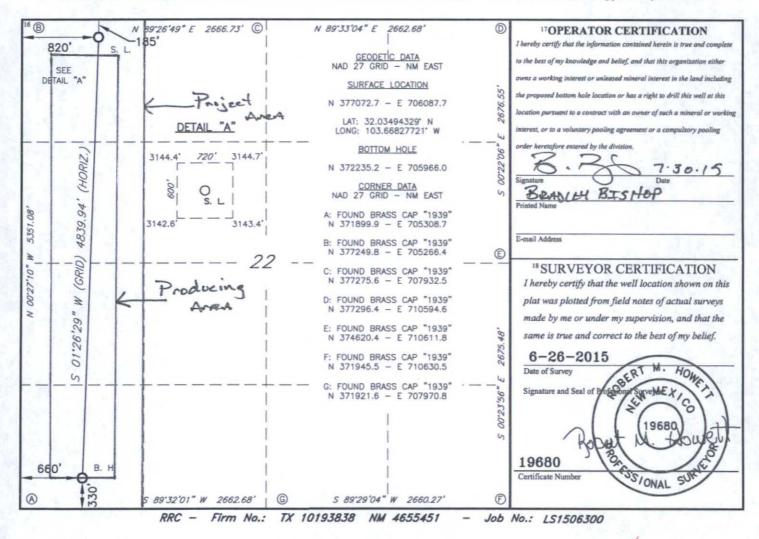
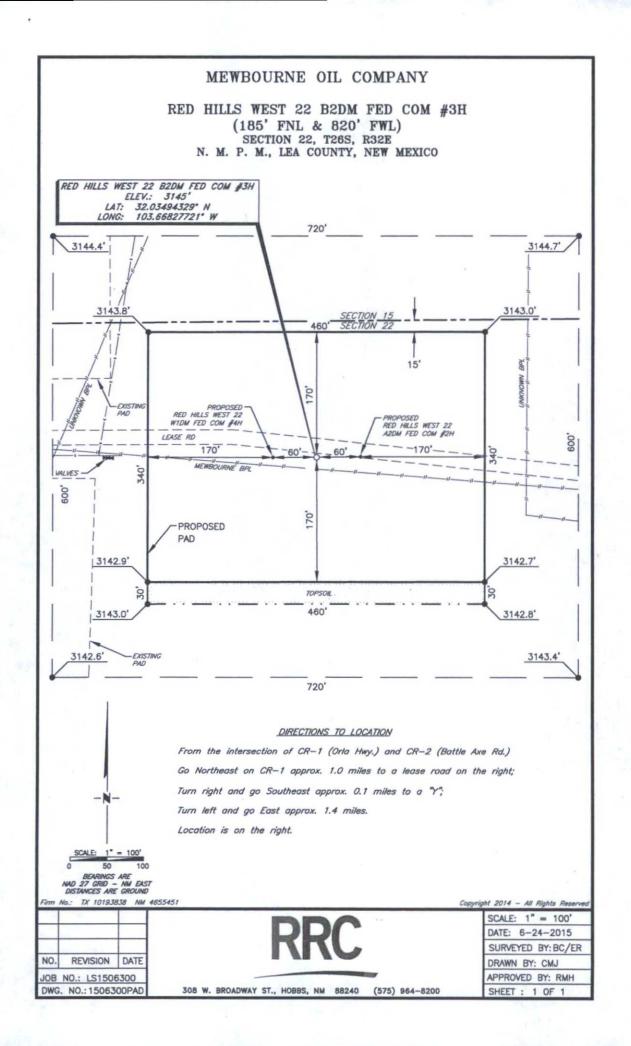
State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 HOBBS OGDimit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 **OIL CONSERVATION DIVISION District** Office 1220 South St. Francis Dr. District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 **NCT 3 0 2015** Santa Fe, NM 87505 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 3 Pool Name API Number 911 9790 -WC-025 G-025-42 52532356: LWR BS ⁴Property Cod 6 Well Number 5 Property Nam 30 6 RED HILLS WEST 22 B2DM FED COM 3H OGRID NO. 8 Operator Name 9 Flevation MEWBOURNE OIL COMPANY 3145' ¹⁰ Surface Location North/South line Range Feet from the UL or lot no. Section Township Lot Idn Feet From the East/West line County D 22 26S 32E 185 NORTH 820 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Townshin Range East/West line County 22 26S 32E 330 SOUTH 660 M WEST LEA 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





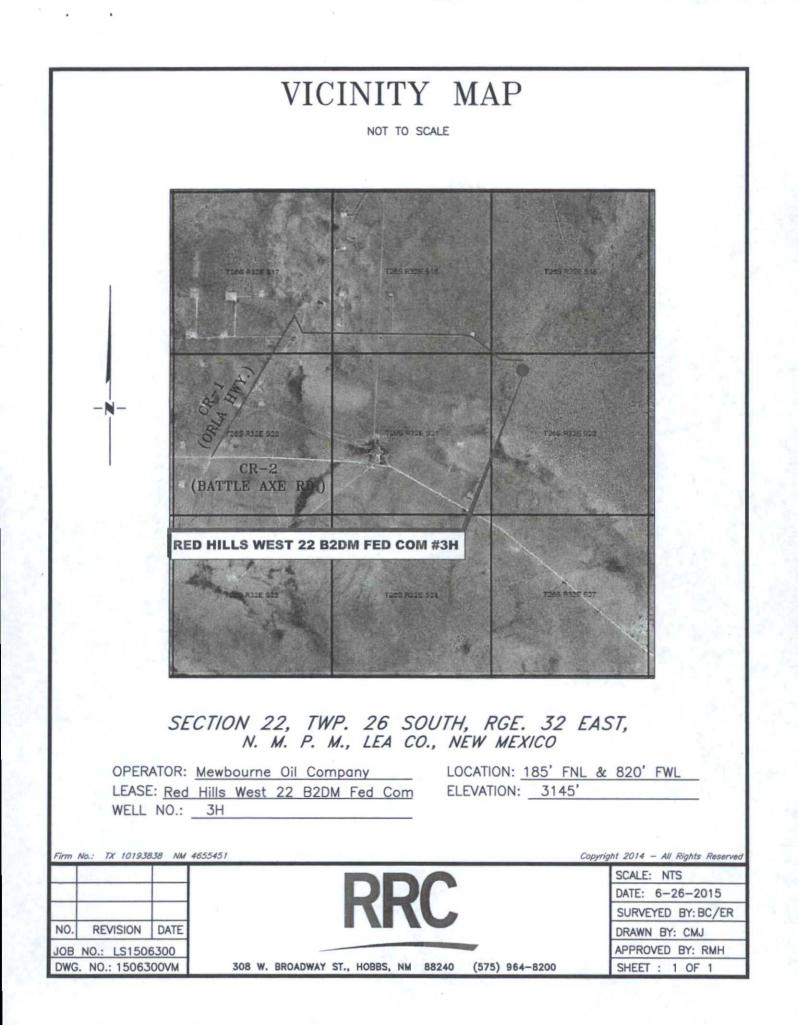
LOCATION VERIFICATION MAP

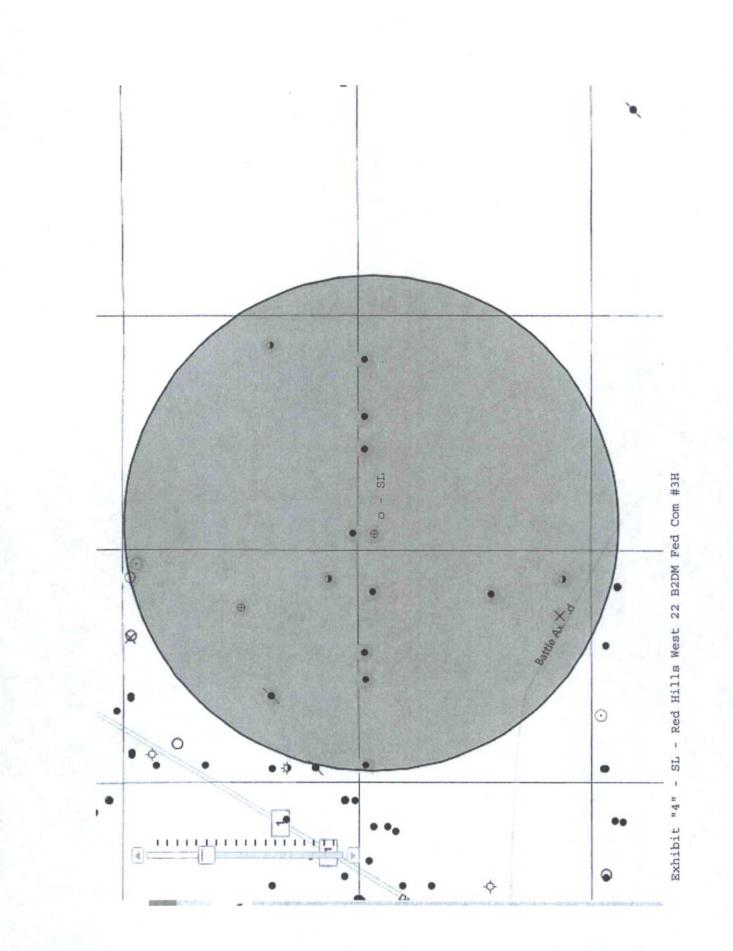


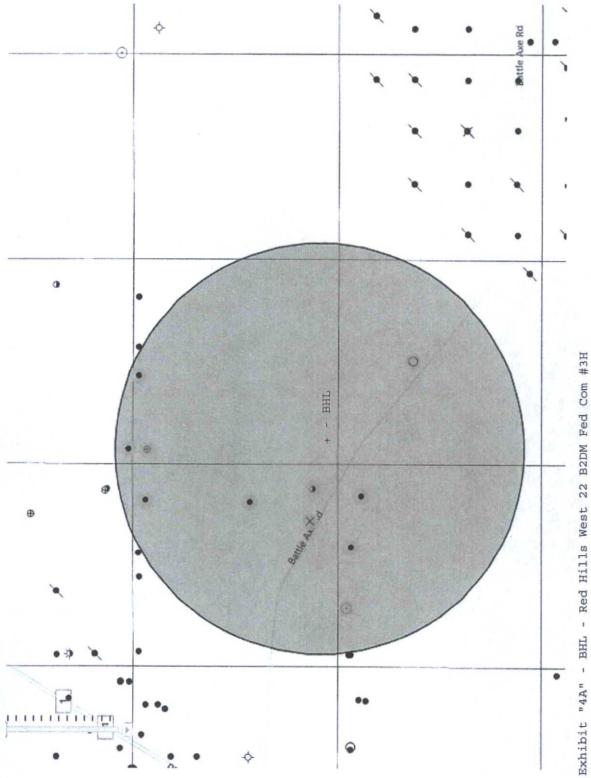
SECTION 22, TWP. 26 SOUTH, RGE. 32 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR:	Mewbourne	Oil	Comp	any		LOCATION: 185' FNL & 820' FWL
LEASE: Red	Hills West	22	B2DM	Fed	Com	CONTOUR INTERVAL: 10'
WELL NO .:	3H					USGS TOPO. SOURCE MAP:
ELEVATION:	3145'					Paduca Breaks West, NM (1973

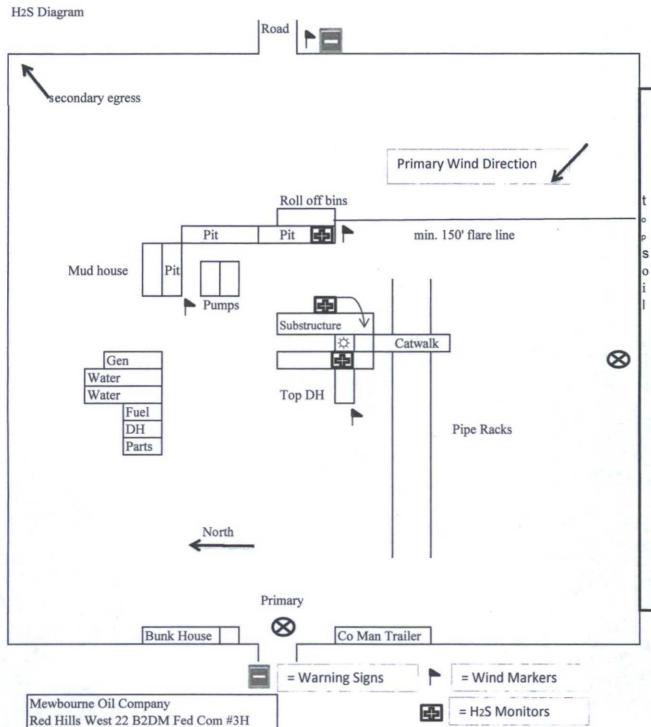
Firm I	Vo.: TX 101938	338 NM	4655451 Copj	vright 2015 - All Rights Reserved
				SCALE: 1000'
				DATE: 6-26-2015
				SURVEYED BY: BC/ER
NO.	REVISION	DATE		DRAWN BY: CMJ
JOB	NO.: LS150	6300		APPROVED BY: RMH
DWG.	NO.: 15063	OOLVM	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET : 1 OF 1







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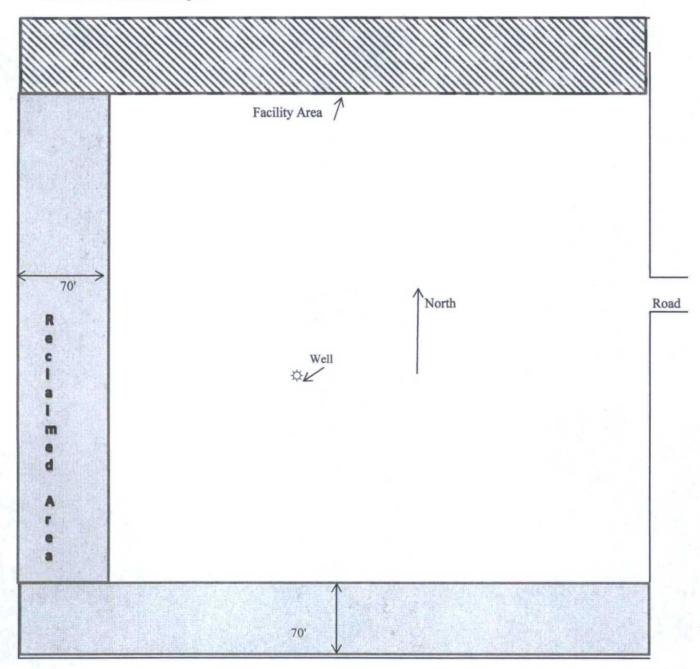
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= Safety Stations

185' FNL & 820' FWL

Sec. 22 T26S R32E Eddy County, NM

Interim Reclamation Diagram



Mewbourne Oil Company Red Hills West 22 B2DM Fed Com #3H 185' FNL & 820' FWL Sec 22 T26S R32E Lea County, NM

Form NM 8140-9 (March 2008) United States Department of the Interior Bureau of Land Management New Mexico State Office

Permian Basin Cultural Resource Mitigation Fund

The company shown below has agreed to contribute funding to the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III survey for cultural resources associated with their project. This form verifies that the company has elected to have the Bureau of Land Management (BLM) follow the procedures specified within the Memorandum of Agreement (MOA) concerning improved strategies for managing historic properties within the Permian Basin, New Mexico, for the undertaking rather than the Protocol to meet the agency's Section 106 obligations.

Company Name:	Mewbourne Oil Company
Address:	PO Box 5270
	Hobbs, NM 88241
Project description:	
Locatio	n & road for Red Hills West 22 B2DM Fed Com #3H
T. 265 . R. 32E. S	ection 22 NMPM, Lea County, New Mexico

Amount of contribution: \$_1,599.00

Provisions of the MOA:

A. No new Class III inventories are required of industry within the Project Area for those projects where industry elects to contribute to the mitigation fund.

B. The amount of funds contributed was derived from the rate schedule established within Appendix B of the MOA. The amount of the funding contribution acknowledged on this form reflects those rates.

C. The BLM will utilize the funding to carry out a program of mitigation at high-priority sites whose study is needed to answer key questions identified within the Regional Research Design.

D. Donating to the fund is voluntary. Industry acknowledges that it is aware it has the right to pay for Class III survey rather than contributing to the mitigation fund, and that it must avoid or fund data recovery at those sites already recorded that are eligible for nomination to the National Register or whose eligibility is unknown and that any such payments are independent of the mitigation funds established by this MOA.

E. Previously recorded archeological sites determined eligible for nomination to the National Register or whose eligibility remains undetermined must be avoided or mitigated.

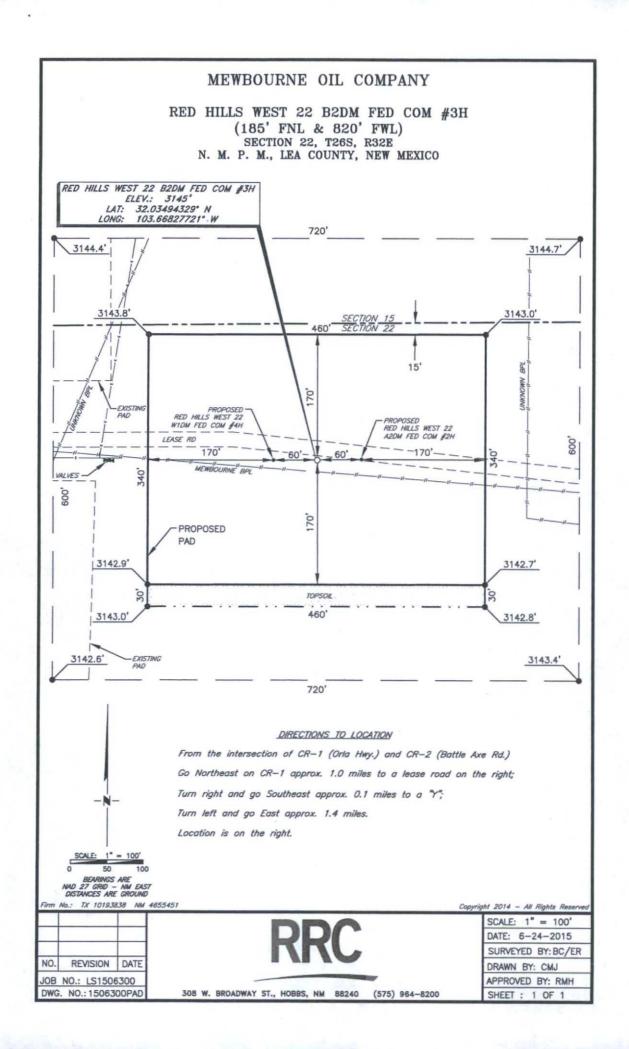
F. If any skeletal remains that might be human or funerary objects are discovered by any activities, the land-use applicant will cease activities in the area of discovery, protect the remains, and notify the BLM within 24 hours. The BLM will determine the appropriate treatment of the remains in consultation with culturally affiliated Indian Tribe(s) and lineal descendents. Applicants will be required to pay for treatment of the cultural items independent and outside of the mitigation fund.

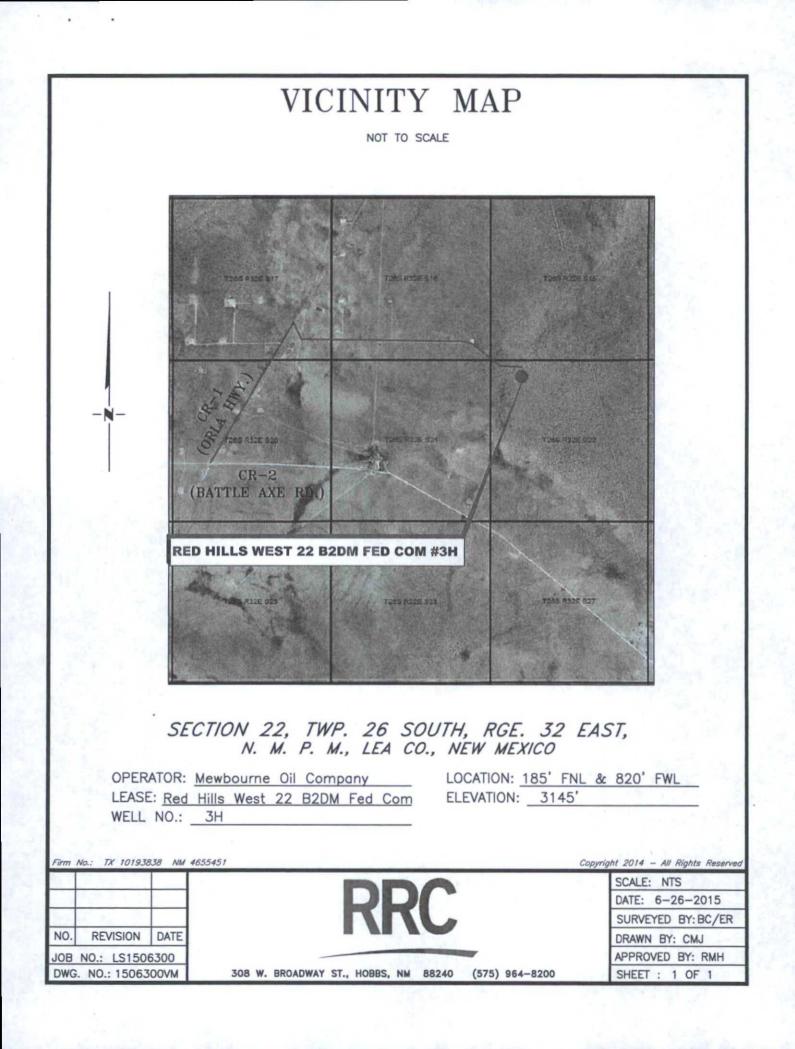
Company-Authorized Officer

.30.13

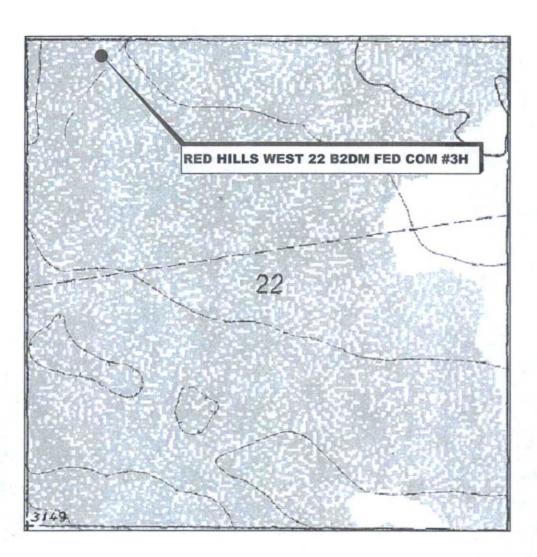
BLM-Authorized Officer

Date





LOCATION VERIFICATION MAP



SECTION 22, TWP. 26 SOUTH, RGE. 32 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR: Mewbourne Oil Company	LOCATION: 185' FNL & 820' FWL
LEASE: Red Hills West 22 B2DM Fed Com	CONTOUR INTERVAL: 10'
WELL NO .: 3H	USGS TOPO. SOURCE MAP:
ELEVATION: 3145'	Paduca Breaks West, NM (1973)

Firm I	No.: TX 10193	838 NM	4655451 Cop	yright 2015 – All Rights Reserved
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				DATE: 6-26-2015
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NO.	REVISION	DATE		DRAWN BY: CMJ
JOB	NO.: LS150	6300		APPROVED BY: RMH
DWG	. NO.: 15063	500LVM	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET : 1 OF 1

44TH STREET	TH AMERICA, INC. , TEXAS 78405		PHONE: 361-887-9807 FAX: 361-887-0812 EMAIL: <i>Tim.Cantu@gates.com</i> WEB: www.gates.com	
10K C	EMENTING ASSEM	BLY PRESSURE T	EST CERTIFICATE	
stomer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015	
stomer Ref. :	4060578	Hose Serial No.:	D-043015-7	
voice No. :	500506	Created By:	JUSTIN CROPPER	
duct Description:		10K3.548.0CK4.1/1610KFLG	E/E LE	
d Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG	
tes Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7	
orking Pressure :	10,000 PSI	Test Pressure :	15,000 PSI	
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