						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 		
							1. Type of Well
Oil Well Gas Well Ot Ot Ot OPERATING LLC		STORMI DAVIS			 API Well No. 30-025-41666 	/	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	NOV 0 2 2015 3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool, or Exploratory RED HILLS; BONE SPRING, N			
4. Location of Well (Footage, Sec., Sec 18 T24S R34E Mer NMF				11. County or Parish, and State LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans 	 Deepen Fracture Treat New Construction Plug and Abandon 		 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		 Water Shut-Off Well Integrity Other Drilling Operations 	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 2/24/15 Spud well. 	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface loc the Bond No. on fil sults in a multiple of	ations and measu e with BLM/BLA ompletion or reco	A. Required sub ompletion in a r	rtical depths of all pertin psequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
2/25/15 TD 17 1/2" hole @ 1 Tailed in w/300 sx. Circ 208 out 5' below FS w/10# brine - 2/28/15 TD 12 1/4" hole @ 5 in w/250 sx. Circ 227 sx to st below FS w/10# brine - no los	sx to surface. WOC 18 hr no loss of circ. 190'. Set 9 5/8" 40# J-55 urface. WOC 18 hrs. Tesi	s. Test csg to 1 csg @ 5190'. C	500# for 30 m	c Class C. Ta	ailed		
3/14/15 TD 8 3/4" lateral @ 1 6702'. Cmt Stage 1 w/650 sx	5397' (KOP @ 10208'). 5 Class H. Tailed in w/130	Set 5 1/2" 17# P 0 sx. Circ 188 s	110 csg @ 1 c. Cmt Stage	5397'. Set E 2 w/900 sx	OVT @		
14. I hereby certify that the foregoing i	s true and correct.				6		
Name(Printed/Typed) STORMI	297307 verified b OPERATING LLC or processing by	ed by the BLM Well Information System LLC, sent to the Hobbs by LINDA JIMENEZ on 08/05/2015 PTED FOR RECORD Title PREPARER					
Signature (Electronic		Date 04/06/2015		AGT 27	2015		
Signature	THIS SPACE FC				1 1	am	
Approved By			litle		BUREAU OF LAND N CARLSBAD FIEL	D OFFICE	
conditions of approval, if any, are attacher ertify that the applicant holds legal or equilation of the applicant to condi- thich would entitle the applicant to condi-	not warrant or subject lease	or III					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any perso	n knowingly and	l willfully to ma	ake to any department or	agency of the United	
** OPERA	TOR-SUBMITTED ** O	PERATOR-SU	BMITTED '	* OPERAT	OR-SUBMITTED	**	
				NOV O	4 2015	ţm	

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Additional data for EC transaction #297307 that would not fit on the form

32. Additional remarks, continued

Class C. Tailed in w/350 sx. Circ 126 sx to surface.

3/16/15 Rig released.