

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM90161		
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator APACHE CORPORATION			Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705			3a. Phone No. (include area code) Ph: 432-818-1062		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 170FSL 1180FEL 32.486624 N Lat, 103.180385 W Lon. At top prod interval reported below SESE 170FSL 1180FEL At total depth SESE 170FSL 1180FEL			8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 124		
14. Date Spudded 10/24/2011			15. Date T.D. Reached 10/31/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2015			9. API Well No. 30-025-40274-00-S1		
18. Total Depth: MD 7300 TVD			19. Plug Back T.D.: MD 7245 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory EUNICE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3498 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3498 GL		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1352		710		0	
7.875	5.500 L-80	17.0	0	7300		1225		260	
7.875	5.500 J-55	17.0	0	7300		1225		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6761		2.875	6992				

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLINEBRY TUBB-DRINKARD NORTH			5667 TO 5890		24	PRODUCING Blinebry
B)			6162 TO 6342		44	PRODUCING open, Tubb
C)			6606 TO 6762		62	PRODUCING Drinkard
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5667 TO 5890	2520 GAL ACID; 220,360# SAND
6162 TO 6342	34,482 gal SS-2534.; 122,640# 20/40 SLC, flush w/5880 gal linear gel
6162 TO 6342	4670 gal 15% acid
6606 TO 6762	69,636 Gal ss-35; 113,997#20/40 slc, FLUSH W/1000 gal acid & 5292 gal 10# linear gel

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/06/2015	06/27/2015	24	→	11.0	111.0	300.0	37.0	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→	11	111	300	1009	POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #309037 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1276	2519		RUSTLER	1276
TANSILL	2519	2655		TANSILL	2519
YATES	2655	2906		YATES	2655
SEVEN RIVERS	2906	3452		SEVEN RIVERS	2906
QUEEN	3452	3568		QUEEN	3452
PENROSE	3568	3733		PENROSE	3568
GRAYBURG	3733	4023		GRAYBURG	3733
SAN ANDRES	4023	5174		SAN ANDRES	4023
GLORIETA	5174	5264		GLORIETA	5174
PADDOCK	5264	5361		PADDOCK	5264
BLINEBRY	5631	6090		BLINEBRY	5631
TUBB	6090	6512		TUBB	6090
DRINKARD	6512	6775		DRINKARD	6512
ABO	6775	2655		ABO	6775

## 32. Additional remarks (include plugging procedure):

GLORIETA 5174 5264  
 PADDOCK 5264 5361  
 BLINEBRY 5631 6090  
 TUBB 6090 6512  
 DRINKARD 6512 6775  
 ABO 6775

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #309037 Verified by the BLM Well Information System.  
 For APACHE CORPORATION, sent to the Hobbs  
 Committed to AFMSS for processing by LINDA JIMENEZ on 08/05/2015 (15LJ1381SE)

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/14/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #309037 that would not fit on the form**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
6606 TO 6762	3000 gal 15 15% NEFE DX8X