

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1005671a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@devon.com8. Lease Name and Well No.  
RAGIN CAJUN 12 FED 2H3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-552-33039. API Well No.  
30-025-42256-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 10FSL 1135FWL 32.050649 N Lat, 103.432168 W Lon

At top prod interval reported below SWSW 10FSL 1345FWL

At total depth NENW 261FNL 2163FWL

10. Field and Pool, or Exploratory  
JABALINA11. Sec., T., R., M., or Block and Survey  
or Area Sec 12 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
04/01/201515. Date T.D. Reached  
04/24/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/03/201517. Elevations (DF, KB, RT, GL)\*  
3278 GL18. Total Depth: MD  
TVD 13950  
921219. Plug Back T.D.: MD  
TVD 1386120. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1101		995		0	252
12.250	9.625 HCK-55	40.0	0	5257		2585		0	419
8.750	5.500 P110	17.0	0	13940		2015		2482	0
8.750	7.000 P110 29.0								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8600							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
DELAWARE SOUTHWEST	5395	9095	9430 TO 13812		612	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9430 TO 13812	19,152 GALS 15% HCL ACID, 160,000# OKLAHOMA #1 100 MESH SAND, 3,104,000# BRADY SAND 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2015	07/10/2015	24	→	831.0	892.0	2049.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	522	376.0	→	831	892	2049	1073	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #310895 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\*BLM REVISED\*\* BLM REVISED\*\* BLM REVISED\*\* BLM REVISED\*\* BLM REVISED\*\*

Reclamation  
Date: 1/10/16

NOV 04 2015





Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5395	9095	OIL	DELAWARE	5395

Formation: No logs across top interval; estimated from offset wells.

#### 4. Directional Survey

Date 07/30/2015

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