

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 314226
7. Lease Name or Unit Agreement Name State 7
8. Well Number 001
9. OGRID Number 310809
10. Pool name or Wildcat Crossroads SA, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nemo Fund I, LLC

3. Address of Operator
901 W Missouri, Suite 911, Midland, TX 79701

4. Well Location
Unit Letter G : 2310 feet from the North line and 1980 feet from the East line
Section 7 Township 10S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Facility Work ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

April 2, 21015 - Checked on well due to lack of production after consulting with pumper on numerous occasions regarding failures of the separator. Repaired Vessel, hooked up gas supply and tested operations.

April 13, 2015 - Had another failure of separator - searched for new dump valve

April 15, 2015 - Repaired vessel controls

April 24, 2015 - Repeated Failure - Repaired Vessel

April 29, 2015 - Repeated Failure - Repaired and tested vessel controls

In May - well produced a significant amount of water which was not being separated correctly due to poor separator and facility. If well was allowed to continue to operate daily, the one oil tank would fill with water and have the potential to overflow, so the well was shut in periodically to ensure environmental safety. Pumper was unable to monitor oil production accurately as oil and water were combining in one tank.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 10/30/2015

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any):

DATE 11/03/15

NOV 04 2015