

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-27511

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
314226

7. Lease Name or Unit Agreement Name

State 7

8. Well Number 001

9. OGRID Number 310809

10. Pool name or Wildcat
Crossroads SA, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nemo Fund I, LLC

3. Address of Operator

901 W Missouri, Suite 911, Midland, TX 79701

4. Well Location

Unit Letter G : 2310 feet from the North line and 1980 feet from the East line
Section 7 Township 10S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Facility Work ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In June a gas supply was rented and attempts were made to install, adjust, repair and return well to production. The propane company was reluctant to take us as a customer due to low utilization so we rented nitrogen bottles to operate the separator. Leaks and low volumes in that type of bottle proved unworkable at maintaining production. A large propane tank was installed to maintain pressure on the control equipment of the separator. Additional failures occurred.

June 10, 2015 - Repaired Production Vessel - Inspected Battery for Upgrade

June 15, 2015 - Repeat Failure - Repaired Production Vessel

June 24, 2015 - Repeat Failure - Repaired Production Vessel

June 3, 18, 24, and 25th - Engineer worked on new design and economic advisability of facilities upgrade.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 10/30/2015

Type or print name Denise Jones E-mail address: djones@CambrianMgmt.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/03/15
Conditions of Approval (if any):

NOV 04 2015