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OIL CONSERVATION DIVISION 120 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 8		Energy, Minerals and Natural Resources		Revised July 18, 2013	
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Santia Fe, NM 8/505 State Oil & Gas Lease No. 314226 Sate No. 314226 Sate Price No. 314226 S					
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