

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069276
2. Name of Operator NEARBURG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
Contact: VICKI JOHNSTON E-Mail: vjohnston1@gmail.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3300 NORTH A STREET, BUILDING 2 SUITE 120 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 830-537-4599	8. Well Name and No. GAZELLE 31 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T18S R33E Mer NMP SWNE 1980FNL 1650FEL		9. API Well No. 30-025-34317
		10. Field and Pool, or Exploratory CORBIN MORROW; SOUTH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/22/15 MIRU Well service unit.

5/26/15 Killed well with 2% KCl wtr. ND wellhead and NU BOP. Released pkr and POOH w/ tbg/pkr. RU Wireline. RIH-set 5-1/2? (4.24? OD) CIBP at 13,061'. SDFN.

5/27/15 RIH w/cmt dump bailer. Dumped 35' cmt on top leaving TOC @ 13,026?. RIH w/417 jts 2-3/8? N-80 4.7# EUE 8rd tbg. Tested csg to 6,000#. POOH w/tbg. EOT @ 8,420?. Put valve in tbg. Closed BOP rams. SDFN.

5/28/15 Remove valve from tbg. Open BOP rams. Tagged TOC at 9,867?. Contacted BLM (Patricia Hutchins). She was n/a to witness tag or Casing Integrity Test (CIT), but gave verbal appvl. CIT ? Pressured csg to 1525#. Charted 30 min: 1450# after 30 min. POOH & LD 35 jts 2-3/8? N-80 tbg. EOT @ 8,854?. Tested 5-1/2? csg to 4800#. Pickled tbg/csg w/750g Xylene & 2500g 15% NeFeHCl; displaced w/220 bbls 2% KCL water. Put valve in tbg. Close BOP rams. SDFN.

6/2/15 Perf'd Bone Spring with 2 SPF 60 deg. phsg: 8704?-8706?, 8711?-8713?, 8741?-8743?,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308562 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015()

Name (Printed/Typed) TIM GREEN

Title PRODUCTION MANAGER

Signature (Electronic Submission)

Date 07/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NOV 04 2015

Additional data for EC transaction #308562 that would not fit on the form

32. Additional remarks, continued

8754?-8756?, 8761?-8763?, 8772?-8774?, 8782?-8784? (6 shots/ cluster, 42 holes). Acidize perfs w/95 bbls 7.5% HCl acid, 240 bbls slickwater & 596 bbls 10# linear gel. Total to recover 2,825 bbls. Sand totals: 186,000# 20/40 Ottawa sand; 76,488# 20/40 Coolset sand. Proppant total: 262,488# 6/10/15 Well flowing back to frac tank. Killed csg & RIH w/new 2-3/8" x 6" J-55 tbg sub (open-ended), new 2-7/8" API Std Seat Nipple, 10 jts 2-3/8" L-80 4.7# EUE 8rd tbg, 2-3/8" x 5-1/2" TAC w/45k shear, 295 jts 2-3/8" L-80 4.7# EUE 8rd tbg to 9184.6' (below bottom perf to ck for fill-in csg). POOH & LD 9 jts 2-3/8" L-80 tbg on racks, lvg 276 jts above TAC (8592.90?). ND BOP. Set TAC @ 8,610' in 12,000# tension. NU new B1 bonnet wellhead. Put valves on pumping tee. Left csg open to flow to frac tank overnight on 28/64" choke. SDFN. 6/11/15 PU & RIH w/2" x 1 1/2" x 24' RHBC HVR pump w/ HW SCID Bbl (+.001"), 1-1/2" x 6' SM plngr (-.005"), DV T/C b&s, 1' LS & SRG w/1" x 12" strainer nipple, (12) new 1-1/2" x 25' Grade C sinker bars w/ 3/4" pins & FHTC, (216) new 3/4" x 25' T-66 rods w/ FHTC, (127) new 7/8" x 25' T-66 rods w/ SHTC, 7/8" x 2' T-66 pony rod sub, 1 1/4" x 26' PR w/ 1 1/2" x 16' PRL. Space pump leaving 27" off bottom. Hang well off on stuffing box. Had TRM pump truck load and test tbg w/ 7 Bbls 2% KCL wtr. Tbg tested to 500# and held good pressure. RDMO. Released all equipment.