SUNDRY NOTICES AND REPORTS ON WELLS Do not use filter from for proposals to drift or to re-neiter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMT IN TRIFLICATE - Other Instructions on reverse side. Torre of Well Got Well	Form 3160-5 (Augúst 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	OCD Ho	bbs	OMB NO Expires:	APPROVED O. 1004-0135 July 31, 2010
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. If Unit or CAApreement, Name and/or No. 1. Type of Well B. Well Sum and No. B. Well Num and No. B. Num of Operating Contract: VICKI JOHNSTON B. Well Num and No. Num of Operating Contract: VICKI JOHNSTON B. Well Num and No. Address Sub Strategy Contract: D. Bene N. (include) D. Bene N. (include) A. Address D. Bene N. (include) D. Bene N. (include) D. Bene N. (include) D. Bene N. (include) A. Address Sub Strategy Contract: D. Bene N. (include) D. Bene N. Bene N. Bene N. Bene N. Bene	Do no	JNDRY NOTICES AND REP at use this form for proposals t	Y NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an				
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CAPTER 21 CAPTER C		TIN TRIPLICATE - Other Instru	uctions on revers	se side.			
NARBURG PRODUCING COMPANYE-Mail: sylonation (Bgmail.com) 30:20:23:4317 ************************************		ell 🗋 Other					DERAL 1
3. Address MOLAND, IX. STREET, BUILDING 2 SUITE 12 10: Phone No. (include Michael Michae		JCING COMPANYE-Mail: vjohnsto	VICKI JOHNST n1@gmail.com		000		/
Location of Well (Procease, Sec. T. R. M. or Survey Description) Sec 31 T18S R33E Mer NMP SWNE 1980FNL 1650FEL RECEIVED II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM II. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM III. Curtry or Parish, and State LEA COUNTY, NM IIII. Curtry or Parish, and State LEA COUNTY, NM IIII. Curtry or Parish, and State LEA COUNTY, NM IIII. Curtry or Parish, and State LEA COUNTY, NM IIII. Curtry or Parish, and State LEA COUNTY, NM IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3300 NORTH A STR	3b. Phone No. (i Ph: 830-537-	(include mes code) 10. Field and				
<form><form><form><form><form></form></form></form></form></form>	4. Location of Well (Foot	on)	NOV 0 2 COM		11. County or Parish, and State		
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Cancel Report Cancel	□ Notice of Intent	C Acidize	Deepen		Production (Start/Resume)		Water Shut-Off
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Convert to Injection Q Plug Bac Water Disposed Water Disposed Completed Operation (clearly state all pertinent details, including estimated staring date of approximate daragement markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required depths of all perinem markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required depths of all perinem markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required depths of all perinem markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required depths of all perinem markers and zones. Attach the Bond under which the work will be perined with the operator has determined that the site is ready for final inspection.) Size/15 MIRU Well service unit. Size/15 MiRU Well well miru MiRU Well minforma		-	-		- 1		Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. And the the build work will be enformed on provide the Bool Avo, on the with BLMPLA. Required subsurgent reports shall be filed visition in deepen directional build be filed visiting has been completed. Final Anadomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that be site is reactive. 5/22/15 MIRU Well service unit. 5/26/15 Killed well with 2% KCl wirr. ND wellhead and NU BOP. Released pkr and POOH w/ tbg/pkr. RU Wireline. RH-set 5-1/27 (4.247 OD) CIBP at 13,00f'. SDFN. 5/27/15 RIH w/Cmrt dump baller. Dumped 35 cmt on top leaving TOC @ 13,0267. RIH wi/A17 jis 2-3/87 N=80 4.7% EUE Bard tbg. Open BOP rams. Tagged TOC at 9,867?. Contacted BLM (Patricia Hutchins). She was n'a to witness tag or Casing Integrity Test (CTI), but gave vertial approx. (CT ? Pressured casing to 152/27. Capted day on:: 1450# after 30 min. POOH & LD 35 is 2-3/87 N=80 LM2. (CT ? 9,85647. Testeed 5-1/27 cag to 48000#. Prof. SDFN. 6/215 Perf d Bone Spring with 2 SPF 60 deg. phag: 87047-87067, 67112-87137, 87417-87437, 14. I hereby certify that the foregoing is true and correct. Electronic Submission #308562 verified by the BLM Well Information System For NEARBURG PRODUCTION MANAGER Name (Printed Typed) TIM GREEN Signature (Electronic Submission) Date 07/09/2015 QCT 2 3 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Amage of the probuse of the work and the top series is the subject lease with would entit the applicant holds leag or equitable tits to the sobies: Committed to AFMSS for processing by LINDA JIMENEZ on 08/270216 MCT 2 3 2015 THIS SPACE FOR FEDERAL OR STATE O							
Electronic Submission #308562 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 0 TED FOR RECORD Name (Printed/Typed) TIM GREEN Title PRODUCTION MANAGER Signature (Electronic Submission) Date 07/09/2015 OCT 2 3 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	rams. SDFN. 5/28/15 Remove valv Hutchins). She was r Pressured csg to 152 @ 8,854?. Tested 5- w/220 bbls 2% KCL v	ve from tbg. Open BOP rams. Ta n/a to witness tag or Casing Integ 25#. Charted 30 min: 1450# afte 1/2? csg to 4800#. Pickled tbg/c: water. Put valve in tbg. Close BC	gged TOC at 9,86 grity Test (CIT), bu ar 30 min. POOH & sg w/750g Xylene OP rams. SDFN.	67?. Contacted at gave verbal & LD 35 jts 2-3 & 2500g 15%	BLM (Patric appvl. CIT 1 /8? N-80 tbg NeFeHCI; d	ia . EOT	
For NEARBURG PRODUCING COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/20/2015 0 TED FOR RECORD Name (Printed/Typed) TIM GREEN Title PRODUCTION MANAGER Signature (Electronic Submission) Date 07/09/2015 QCT 2 3 2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_	14. I hereby certify that the	foregoing is true and correct.	#308562 verified b	w the BI M We	Information	System	
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE Jum	0.					007 0.0	0015
Approved By	Signature (i					E C L	2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						BUREAU OF LAND	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **			+	Title		CARLSBAD FIE	LD UITDate
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2	Title 18 U.S.C. Section 1001 a States any false, fictitious or	nd Title 43 U.S.C. Section 1212, make i fraudulent statements or representations	t a crime for any perso as to any matter with	n knowingly and n its jurisdiction.	willfully to ma	ke to any department or	agency of the United
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Additional data for EC transaction #308562 that would not fit on the form

32. Additional remarks, continued

8754?-8756?, 8761?-8763?, 8772?-8774?, 8782?-8784? (6 shots/ cluster, 42 holes), Acidize perfs w/95 bbls 7.5% HCl acid, 240 bbs slickwater & 596 bbls 10# linear gel. Total to recover 2,825 bbls. Sand totals: 186,000# 20/40 Ottawa sand; 76,488# 20/40 Coolset sand. Proppant total: 262,488# totals: 186,000# 20/40 Ottawa sand; 76,488# 20/40 Coolset sand. Proppant total: 262,488# 6/10/15 Well flowing back to frac tank. Killed csg & RIH w/new 2-3/8? x 6? J-55 tbg sub (open-ended), new 2-7/8? API Std Seat Nipple, 10 jts 2-3/8? L-80 4.7# EUE 8rd tbg, 2-3/8? x 5-1/2? TAC w/45k shear, 295 jts 2-3/8? L-80 4.7# EUE 8rd tbg to 9184.6? (below bottom perf to ck for fill-in csg). POOH & LD 9 jts 2-3/8? L-80 4.7# EUE 8rd tbg to 9184.6? (below bottom perf to ck for fill-in csg). POOH & LD 9 jts 2-3/8? L-80 tbg on racks, lvg 276 jts above TAC (8592.90?). ND BOP. Set TAC @ 8,610? in 12,000# tension. NU new B1 bonnet wellhead. Put valves on pumping tee. Left csg open to flow to frac tank overnight on 28/64? choke. SDFN. 6/11/15 PU & RIH w/2" x 1 1/2" x 24' RHBC HVR pump w/ HW SCID Bbl (+.001"), 1-1/2" x 6' SM pingr (-.005"), DV T/C b&s, 1' LS & SRG w/1? x 12" strainer nipple, (12) new 1-1/2" x 25' Grade C sinker bars w/ 3/4" pins & FHTC, (216) new 3/4" x 25' T-66 rods w/ SHTC, 7/8" x 2' T-66 pony rod sub, 1 1/4" x 26' PR w/ 1 1/2" x 16' PRL. Space pump leaving 27" off bottom. Hang well off on stuffing box. Had TRM pump truck load and test tbg w/ 7 Bbls 2% KCL wtr. Tbg tested to 500# and held good pressure. RDMO. Released all equipment.

Tbg tested to 500# and held good pressure. RDMO. Released all equipment.